For KCC Use: 4.3.05
Effective Date: Use: 4.3.05

Spud date:\_

\_ Agent:\_

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

	five (5) days prior to commencing well
04 15 05	
Expected Spud Date month day year	SpotEast
OPERATOR: License# 30420	2210 feet from S / ① (circle one) Line of Section
Name: V.J.I. Natural Resources Inc.	feet from (E) / W (circle one) Line of Section
Address: 30-38 48th St.	Is SECTION X RegularIrregular?
City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Pawnee
Phone: 785-625-8360	Lease Name: Ward Feed yard Well #: 1
CON. ACTOR: License# 33323  Name: Petromark	Field Name: Sweeney Southwest  Is this a Prorated / Spaced Field?  Yes No
Name.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 2210  Ground Surface Elevation: 1972est   19
X Oil Enh Rec X Infield X Mud Rotary	, n = -
🕱 Gas 🔲 Storage 📗 Pool Ext. 📗 Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 700 200 Kina
Other	Surface Pine by Alternate: 1 X 2 PECEIVER
If OWWO: old well information as follows:	980
Operator:	Length of Conductor Pipe required: NONEMAR 2 8 2005
Weil Name:	Projected Total Depth: 3950
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  No Well X Farm Pond Other
If Yes, true vertical depth:	Taill Old Other
Bottom Hole Location:	
KCC DKT #:	— Will Cores be taken? Yes X No
	If Yes, proposed zone:
А	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	
It is agreed that the following minimum requirements will be met:	ar plugging of this well will comply with K.S.A. 55-101, et. seq.
Notify the appropriate district office <b>prior</b> to spudding of well;	
<ol> <li>A copy of the approved notice of intent to drill shall be posted or</li> <li>The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in</li> <li>If the well is dry hole, an agreement between the operator and to</li> <li>The appropriate district office will be notified before well is either</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cereaffer.</li> </ol>	e set by circulating cement to the top; in all cases surface pipe shall be set not the underlying formation.  he district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; mented from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementi	
I hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.
Date: 3 25 c S Signature of Operator or Agent:	Title: agen
For KCC Use ONLY  API # 15 - 145 - 21518 · 00 · 00  Conductor pipe required NoNE feet  Minimum surface pipe required 720 feet per Alt. 1  Approved by: 27 3 · 29 · 05  This authorization expires: 9 · 29 · 05	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

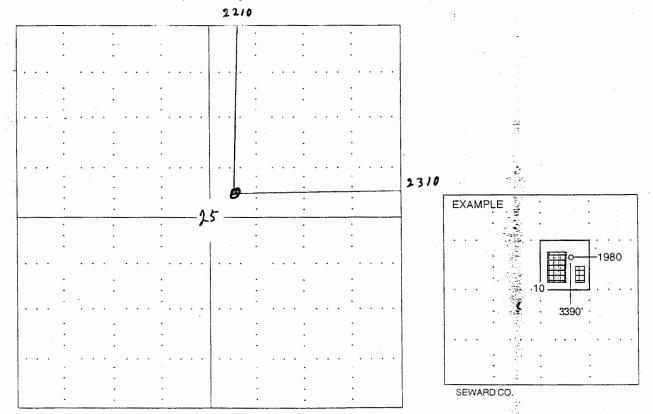
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Pawnee
Operator: V.J.I. Natural Resources Inc.	2210 feet from S / Circle one) Line of Section
Lease: Ward Feed Yards	
Well Number: 1	
Field: Sweeney Southwest	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

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MICHAEL C. MOFFET, COMMISSIONER

March 29, 2005

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48<sup>th</sup> St. Astoria, New York 11103

Re: Drilling Pit Application

Ward Feed Yard Lease Well No. 1

NE/4 Sec. 25-21S-16W Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: S Durrant