For KCC Use:	4-17-05
Effective Date:	7-14-03
District #	4
SCAR TIVES TO	,

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well AP 40'N \$ 105 WOF 2005 Expected Soud Date NESec. 19 Twp. 9 S. R. 21 month day __feet from 5 / (N) (circle one) Line of Section 32639 OPERATOR: License# -435 _ feet from (E) / W (circle one) Line of Section Coral Production Corporation Is SECTION ____Regular X___Irregular? 1600 Stout Street, Suite 1500 address:.... City/State/Zip: Denver, Colorado 80202 (Note: Locate well on the Section Plat on reverse side) Contact Person Jim Weber County: Graham (303) 623-3573Wasinger Lease Name: Morel Field Name: 30606 CONTRACTOR: License#~ Is this a Prorated / Spaced Field? KCC WICH Hame: Murfin Drilling Co... Target Information(s): LKC- Arbuckle Nearest Lease or unit boundary: 435 feet Well Class: Well Drilled For: Type Equipment: 2345 Est. Ground Surface Elevation: ___ feet MSL X Oil Enh Rec Mud Rotary Infield Water well within one-quarter mile: Yes X No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes X No owo Wildcat Disposal Cable Depth to bottom of fresh water: ___ Seismic;_ _# of Holes Other Depth to bottom of usable water: __ 1000 feet Other Surface Pipe by Alternate: ____1 _X_2 200 + feetLength of Surface Pipe Planned to be set: ___ ! OWWO: old well information as follows: Length of Conductor Pipe required: ___ Operator:_ 3900 feet Projected Total Depth: _____ Well Name: Arbuckle Producing Formation Target:_____ Original Completion Date: ____Original Total Depth:_ Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well _____ Farm Pond __X ! Yes, true vertical depth: DWR Permit #: _ onom Hole Location:__ (Note: Apply for Permit with DWR |) DC DKT #:_ Yes X No Will Cores be taken? If Yes, proposed zone: _ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the Dest of my knowledge and befief. President Date:_ March 31 Signature of Operator or Agent: Title: 2005 Remember to: For KCC Use ONLY API # 15. 065 -23053-00-00 File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required NONE ۵ - File acreage attribution plat according to field proration orders: <u>20</u>0 Minimum surface pipe required..... - Notify appropriate district office 48 hours prior to workover or Approved by: RTP4. 5 05 re-entry: Submit plugging report (CP-4) after plugging is completed: This authorization expires: 10-5-05

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent:

Soud date:__

Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

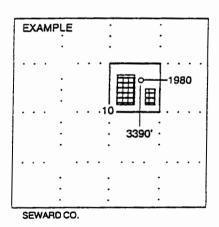
API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R
Field:	
	Is Section Regular orIrregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).