4-13.05 For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission **OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date			100
COPRATOR: Lecenses 6980 (11.36-o5) Name McCle11and 011 Co. Address 729 Plover Rd. CityStalav2p E1 Doradoc, Kansas 57042 Convision Prome 315-320-9441 RECEIVED Phone 315-320-9441 RPR 04 2005 CONTRACTOR: Lecenser 33557. Name Skyy (3:30-o6) Weil Bridge Prome Weil Class Type Equipment: CONTRACTOR: Lecenser 33557. Name Skyy (3:30-o6) Weil Bridge Prome Rece Name Rece Prome Rece Prome Rece Prome Skyy (3:30-o6) Weil Bridge Prome Rece Name Rece Prome Rece		47 70	4 5 1750 74
Name SECION X Hegular Irregular? (Alteress 729 Plover Rd CarlyStation26. E1 Dorado, Kansas 57042 Chystation26. E1 Dorado, Kansas 57042 Chystation276. E1 Dorado, Kansas 57042 Chystation276. E1 Dorado, Kansas 57042 Contractoria. Larry Necletial and RECEIVED Phone. 315-320-9441 APR 04 2005 CONTRACTOR. Leenee* 333557 Name Skyy (3:3006) (CONTRACTOR. Leenee* 333557 Name Skyy (6:3006) (CONTRACTOR. Leenee* Name Name Name Name Name Name Name Name	5000 (11.30.05)		
Address: 72.9 PLOVET Rd CVICISITIANT ELL DOTAGO, KENSES 5.7042 Contact Person Larry NCC1.0.1.1.1.0.1.0.0.0.0.0.0.0.0.0.0.0.0.	OPERATOR: License# 5980 117303)	800 tool from 5 / 75 W	ine of Section
Contact Person Larry NoClotland RECEVED Nome 316-320-941 APR 0 4 2005 COUNTY. CONTRACTOR. Licensee 33557 APR 0 4 2005 COUNTY. CO			ane or Section
Contractors: Licensee 33557 Name: Skryy (3-320-941 Contractors: Licensee 33557 Name: Skryy (3-320-941 Contractors: Licensee 33557 Name: Skryy (3-320-94 Weil-Brilled For: Weil Class Wig-Brilled For: Weil Class Wig-Brilled For: Weil Class Ober Storage Pool Est. Air Rotary Oas Storage Pool Est. Air Rotary Oas Storage Pool Est. Air Rotary Oas Storage Pool Est. Air Rotary Oxide Windows Windows Sessme: a of Holes Other Control RECEIVED Open to bottom of usable water 75 80 Spits bottom of these water 75 80 Spits bottom of these water 75 80 Spits bottom of the substance of the substance pipe by Alternate. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		is 320 from TSLegular Irregular:	
CONTRACTOR. Licenses 33557 Name: Skyy (3.3006) Will Class Skyy (3.3006) Will Class Type Equipment: A Fronted Spaced Field? Will Class Storage Pool Ext. Air Rotary Solves Surface Developed Will Composed Pool Ext. Air Rotary Solves Elevation. Unknown	City/State/Zip: El Dorado, Kansas 5/042	,	side)
CONTRACTOR. Licenses 33557 Name: Skyy (3.3006) Will Class Skyy (3.3006) Will Class Type Equipment: A Fronted Spaced Field? Will Class Storage Pool Ext. Air Rotary Solves Surface Developed Will Composed Pool Ext. Air Rotary Solves Elevation. Unknown	Contact Person: Larry McClelland RECEIVED		** E
Name: Skyy (3-3006) Well Dilled For: Well Class: Type Equipment: Type Equipme	Phone: 310-320-9441	Lease Name: Weirshing Wel	11 #:
Name: Skyy (3-3006) Well Dilled For: Well Class: Type Equipment: Type Equipme	33557 APR 0 4 2005		
Negli Brilled For: Well Class: Type Equipment: St. Infield Sh. Mac Rotary St. Infield Sh. Information at 15 to 20 Sh. Information 2 St. Infield Sh. Information 2 St. Information 2 St. Information 2 St. Information 2 St. Infield Sh. Information 3 St. Infield Sh. Infield Sh. Information 3 St. Infield Sh. Infield	(0.00	Is this a Prorated / Spaced Field?	Yes X No
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Seismic 2 of Holes Other RECEIVED Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to bottom of tresh water: 90 of Size X No Depth to Depth: 1 X 2 of Size X No Depth to Depth		Nearest Lease or unit boundary: 800	
Master well within one quarter miles Was New Was New Was New N		Ground Surface Elevation: Unknown	feet MSL
Seasmic Solid So	English part La	Water well within one-quarter mile:	Yes X Ne
Seasmic # of Holes Other RECEIVED Other Surface Pipe by Alternate. 1 1 2 2	part of the same o	Public water supply well within one mile:	Yes X No
If OWWO old well information as follows: APR 0.8 2005 Length of Surface Pipe by Alternate. 1 1 1 2 2	Colomic: # of Holos Other		a to the second of the second or the second of the second or the second
Surface Pipe by Atternate: 1 x 2 APR 0 8 2005 Length of Surface Pipe required. APR 0 8 2005 Length of Conductor Pipe required. No NE Coperator: Well Name. Original Completion Date: Original Total Depth. Directional. Deviated or Honzontal wellbore? If Yes, True vertical depth. Bottom Hote Location: Well X Fam Point Officer ALT - 2 AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of it is well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling ng: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the too: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the distinct office on plug length and placement is necessary prior to plugging; 5. The appropriate district office with to notified before we'll a either plugging of production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Marsas surface assing order 133, 881-C, which applies to the Colision of a rear alternate il comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 Approved by CPH 8 Approved by CPH 8 Approved by CPH 8 Apert File Drill Pil Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 writin 120 days of spud date. Notify appropriate district office de Without no decides prior to any cementing. File acreage attribution plate attribution of feet principle required. Approved by CPH 8 Apert Approved by CPH 8 Apert File Drill Pil Application (form CDP-1) with Intent to	RECFIVE	Depth to bottom of usable water: 75.80	
Operator Well Name. Original Completion Date: Original Total Depth. Water Source for Drilling Operations: Well Yes, true vertical depth: Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken?		Surface Pipe by Alternate: 1 x 2	1/0/410
Operator Well Name. Original Completion Date: Original Total Depth. Water Source for Drilling Operations: Well Yes, true vertical depth: Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken?	If OWWO: old well information as follows: APR 0.8 200	Length of Surface Pipe Planned to be set:	t.40 MIN
Well Name. Original Completion Date: Original Total Depth. Conductor Deviated or Horizontal wellbore? If Yes, True vertical depth: Bottom Hole Location: Well X Farm Pund Oiler Well X Farm Pund	()narator:	Length of Conductor Pipe required:	
Directional. Deviated or Horizontal wellbore? Ves. No. Water Source for Drilling Operations: Well X. Farm Ford. Other	Well Name: KCC WICH	Tojected Total Depth: 2130	MET THE ET AND PROPERTY OF THE STATE OF THE
Water Source for Drilling Operations: DWR Permit #: Water Source for Drilling Operations: Water Source for Drilling Operations: DWR Permit #: Water Source for Drilling Operations: Water Source for Drilling Operation Silver Permit with DWATE Water Source for DWATE	Original Completion Date: Original Total Depth:	Formation at Total Depth: 2130	
Bottom Hole Location: (Note: Appl) for Permit with DWR (Note:			
Bottom Hole Location: (RCC DKT #: Will Cores be taken? If Yes, proposed zono: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set to circulating cement to the too; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title Wall Cores be taken? If yes, KNo Will Cores be taken? If yes, proposed zono: AFFIDAVIT AFFI	Control Control	Well X Farm Fond Other	
Will Cores be taken? If Yes, proposed zone: ALT-2 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and evenitual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC use only. API # 15	•	DWR Permit #:	
If Yes, proposed zone: ALT - 2 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of weil; 2. A copy of the approved notice of intent to drill shell be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be norified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API #15		(Note: Apply for Permit with DWR	y and a promoting
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For KCC Use ONLY API # 15 073 - 24006.00-00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. *2 Approved by: 174.8-05 This authorization expires: 10 8.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form A00-1 within 120 days of spud date; File acreage attribution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below Weil Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	10
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

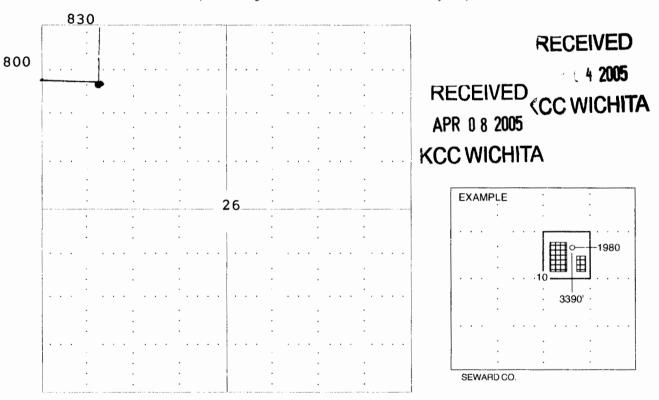
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greebnwood
Operator: McClelland Oil Co	
Lease: Weirshing	800 feet from E / X W Line of Section
Well Number: 5	Sec. 26 Twp. 9 S. R. 24 XEast Wes
Field: Reece	
Number of Acres attributable to well: 10	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage. SE - NW · NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE X NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).