

For KCC Use: Effective Date:	4.4.05
District #	2
SGA? XYes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

More	Section Sect	Section Sect	month day year	Spot East
1980	1980 1980	SPERATOR: License# 4706 Same: Messenger Petroleum, Inc. deat from Feet	4706	
lane Messenger Petroleum, Inc. lane Messenger lane Messenger lane Messenger lane	same: Missenger Petroleum, Inc. diverses: 25 S. Main infysitate 27, Kingman, K. 6 67068 (Most: Locate well on the Section Plat on reverse side) Countact Person: John F. Messenger Inceit on John F. Messenger Inceit	SECTION Regular Irregulary Irregular		1000
ddress (255 S. Main	Section Regular Irregular?	Is SECTION Regular Irregular? Irregu	enger Petroleum, Inc.	
Interview Inte	Invisional Content Preserve Properties	ity/State/Zip: Kingman, KS 67068 (Note: Locate well on the Section Plat on reverse side ontact Person; John F. Messenger hone. 620-532-5400 ONTRACTOR: Licenses 5142 ame: Sterling Drilling Co. Well Drilled For: Well Class: Type Equipment: Well Brilled For: Well Class: Type Equipment: Well Agriculture Well within one-quarter mile: Well Agriculture Well within one-quarter mile: Public water supply well within one mile: Depth to bottom of usable water: 100′ Depth to bottom of usable water: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe Py Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Surface Pipe by Alternate: 100′ Depth to bottom of usable water: 100′ Surface Pipe by Alternate: 100′ Mater Surface Pip	S. Main	
county. Kingman contact Person; Jon F. Messenger county. Kingman contact Person; Jon F. Messenger county. Kingman case Name; Wild Cherry Weil #:1 Field Name; Reida Is this a Prorated / Spaced Field? Target Formation(s); Mississippian Nearest Lease or unit boundary; 330 Ground Surface Elevation; 1457 Well prilled For: Well Class; Type Equipment: Well Drilled For: Well Class; Type Equipment: Oither Sesionic; # of Holes Other Other Other Other Owwo: old well information as follows: Operator, Bear Petroleum Well Name; Wild Cherry Wes Vin Water well within one-quarter mile: Depth to bottom of tresh water; 100' Depth to bottom of tresh water; 100' Depth to bottom of tresh water; 100' Depth to bottom of tresh water. 100' Surface Pipe Planned to be set: Length of Conductor Pipe required; none Projected Total Depth; 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other; Creek DWR Permit #: applying for permit Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well be ceremented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC Di	County, Kingman County, Mississpipia County, Mississpi	county: Kingman Lease Name: Wild Cherry Well #: Field Name: Sterling Drilling Co. New Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Other Ot	Kingman, KS 67068	·
Lease Name: Wild Cherry Weil #:1	Lease Name, Wild Cherry Well #:	Lease Name: Wild Cherry Well ##	on. Jon F. Messenger	
ONTRACTOR: License# 5142 ame: Sterling Drilling Co. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: ONTRACTOR: License# 5142 Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1457 Ground Surface Pipe Will within one mile: Depth to bottom of Iresh water: 180° Depth to bottom of usable water: 180° Dufface Pipe by Altemate: Original Completion Date: 02-07-98 Original Total Depth: 4230 Projected Total Depth: 4230 Projected Total Depth: 4230 Projected Total Depth: 4230 Projected Total Depth: 4230 Water Source for Drilling Operations: Well Farm Pond Other Creek DWR Permit #: applying for permit (Note: Apply for Permit with DWR 1) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well ofly hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented	Field Name: Reida st is a Prorated / Spaced Field? Target Formation(s): Mississipplan Nearest Lease or unit boundary: 330 Nearest Lease or unit boundary: 3	ONTRACTOR: License# 5142 ame: Sterling Drilling Co. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: ONTRACTOR: License# 5142 Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1457 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 100' Depth to bottom of usable water: 100' Depth to botto	32-5400	
ONTRACTOR: Licenses 3.142 ame: Sterling Drilling Co. Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1457	Solution Drilling Co. Well Class: Type Equipment: Or Drilling Co. Depth to bottom of tresh water: 100' Depth to bottom of usable water: 100' Water ell water wat	Source for Drilling Co. String Stering		
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Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1457 feet MSI Water well within one-quarter mile: Yes No No No No No No No N	Mearest Lease or unit boundary: 330 Ground Surface Eleastion: 1457 feet MSL Water well within one-quarter mile: Yes No No No No No No No N	Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1457 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 100′ Depth to bottom of usable water: 180′ Depth to bottom of usable water: 180′ Depth to bottom of usable water: 180′ Surface Pipe Py Alternate: 1	g Drilling Co.	Target Formation(s): Mississippian
Ground Surface Elevation: 1457 feet MSI Mud Rotary	Ground Surface Elevation: 1457 feet MSL Ground Surface Ground Surfac	Ground Surface Elevation: 1457 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100' Depth to bottom of usable water: 180' Surface Pipe Planned to be set: 281'w/225sx alread Length of Surface Pipe Planned to be set: 281'w/225sx alread Length of Conductor Pipe required: none Projected Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other Creek DWR Permit #: 3DPIyIng for permit Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to 1. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of 0 or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternatum usable water to surface within 120 days of 1 or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternature and to the best of my	utilled For: Well Class: Type Equipment:	
Water well within one-quarter mile: Value	Water Source for Politing Operations: Water well within one-quarter mile: Yes No	Water well within one-quarter mile:		Ground Surface Elevation: 1457 feet MSL
OWO	OWNO Disposal Wildcat Cable Depth to bottom of tresh water. 100' Depth to bottom of usable water. 100' Depth to bott	OWNO Disposal Wildcat Cable Depth to bottom of tresh water: 100' Depth to bottom of usable water: 180' Surface Pipe by Altemate: 1 2 2 2 2 2 2 2 2 2		Water well within one-quarter mile: Yes ✓ No
Seismic;# of Holes Other Ot	Seismic; # of Holes Other Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Projected Total Depth: 4230 Formation at Total Depth: 4230 Formation	Seismic;# of Holes Other Other		
Other	Depth to bottom of usable water: OWWO: old well information as follows: Operator: Bear Petroleum	Other		
OWWO: old well information as follows: Operator: Operator: Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Directional, Deviated or Horizontal wellbore? Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: Well Farm Pond Other Creek DWR Permit #: applying for permit (Note: Apply for Permit with DWR V) If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing.	OWWO: old well information as follows: Operator: Bear Petroleum Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Vest, true vertical depth: Intercent Hole Location: Well vest revertical depth: Well vest revertical depth: Well vest revertical depth: Well vest revertion: Well perature the permit with DWR Vest Vest Vest Vest Vest Vest Vest Vest	OWWO: old well information as follows: Operator: Operator: Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operations: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to propure the district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any content of the plugged and belief.	5, 11000 01101	
Operator: Bear Petroleum Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,	Length of Conductor Pipe required: Done Well Mame: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: Mississippian	Operator: Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for DWR Permit with DWR (In Verse, proposed zone: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall the well is only hole, an agreement between the operator and the district office on plug length and placement is necessary prior to proportion of the ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of so or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternature the completed within 30 days of the spud date or the well shall be bely of my knowledge and belief.		Surface Pipe by Alternate: 1 2
Well Name: Wild Cherry #1 Original Completion Date: 02-07-98	Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Formational, Deviated or Horizontal wellbore?	Well Name: Wild Cherry #1 Original Completion Date: 02-07-98 Original Total Depth: 4230 Directional, Deviated or Horizontal wellbore?	I well information as follows:	Length of Surface Pipe Planned to be set: 201 W/ZZSsx aiready set 205
Original Completion Date: 02-07-98 Original Total Depth: 4230 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling (Note: Apply for Permit With DWR V. Properation of Permit With DWR V. Properation of Permit With DWR V. Properation of Per	Formation at Total Depth: Mssissippian Format	Original Completion Date: 02-07-98 Original Total Depth: 4230	Wild Charry #1	
Water Source for Drilling Operations: Yes, true vertical depth: DWR Permit #: applying for permit	Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Other Water Source Apply for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers Volves Water Source for Prilling for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers Volves Water Source for Paperatic Water Supply for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers Volves Water Source Apply for Permit with DWA Vers V	Water Source for Drilling Operations: Yes, true vertical depth: DWR Permit #: applying for permit	02.07.09	Projected Total Depth: Mississippian
Ves, true vertical depth: Yes No	Yes, true vertical depth: DWR Permit #: applying for permit	Well Farm Pond Other Creek Yes, true vertical depth: Other Hole Location: Other Hole Hole Member Hole Permit With DWR Polling Hole With Dwr Hole Rocation Hole Hole With Dwr Hole Rocation Hole Rocation Hole Rocation Hole Rocation	ompletion Date: 02-07-98 Original Total Depth: 4230	
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· · · · ·	For KCC Use ONLY API # 15 - 095 - 2 1742 - 00 - 01 Conductor pipe required NONE Minimum surface pipe required 263 set feet per Alt. 1) Approved by: 2723-3005 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	Date: 3-17-05 Signature of Operator or Agent: In 1905	nimum amount of surface pipe as specified below shall be set all unconsolidated materials plus a minimum of 20 feet into the rell is dry hole, an agreement between the operator and the corpropriate district office will be notified before well is either plus at I COMPLETION, production pipe shall be cement usuant to Appendix "B" - Eastern Kansas surface casing order to completed within 30 days of the spud date or the well shall	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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Minimum surface pipe required 768 set feet per Alt. 1 Approved by: 273 30 05 This authorization expires: 9 30 05 This authorization expires: 9 30 05 This permit has expired (See: authorized expiration date) please check the box below and return to the address below	(This authorization void if drilling not started within 6 months of effective date.)	This authorization expires: 9.30.05 If this permit has expired (See: authorized expiration date) ple	pipe required NONE feet per Alt. (1) Per State of the set per Alt. (1) Per	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

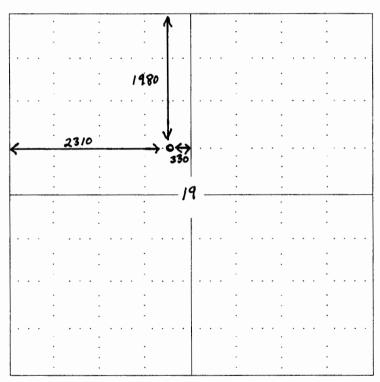
Plat of acreage attributable to a well in a prorated or spaced field

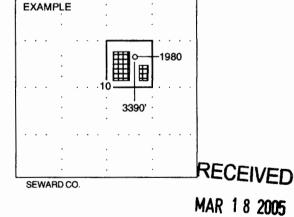
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Kingman
Operator: Messenger Petroleum, Inc.	·
Lease: Wild Cherry	1980 feet from VN/ S Line of Section 2310 feet from E / W Line of Section
Well Number: 1	Sec. 19 Twp. 30 S. R. 6 East ✓ Wes
Field: Reida	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E/2 - SE - NW	Is Section: 📝 Regular or 🔲 Irregular
QIII/QIII/QIII ol acleage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 30, 2005

Mr. Jon F. Messenger Messenger Petroleum, Inc. 525 S. Main Kingman, KS 67068

RE:

Drilling Pit Application

Wild Cherry Lease Well No. 1 NW4 Sec. 19-30S-06W Kingman County, Kansas

Dear Mr. Messenger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis