

SECOND CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 2-28-05
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 27 2005
month day year

Spot East
NW SW Sec. 2 Twp. 31S S. R. 17E
 East
 West

OPERATOR: License# 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: Vic Dyal
Phone: 913-748-3987

2460 feet from S / N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5675
Name: McPherson

(Note: Locate well on the Section Plat on reverse side)
County: Labette
Lease Name: Wilson Well #: 12-2
Field Name: Coffeyvale-Cherryvale

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 QWD Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 890 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 150' +
Depth to bottom of usable water: 200' +
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 20'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: _____

Projected Total Depth: 1200 Feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

*Unit Information at the MAR 4 2005

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

*WAS: WILSON # 13-2
13: Wilson # 12-2

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

*WAS: 660' FSL, 660' FWL, SW SW
16: 2460' FSL, 400' FWL NW SW

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: February 22, 2005 Signature of Operator or Agent: Vic Dyal Title: Agent

For KCC Use: ONLY
API # 15 - 099-23702-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + ②
Approved by RJP 2-23-05/3-2-05/3-30-05
This authorization expires: 3-23-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

2
31
176

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Layne Energy Operating, LLC
 Lease: Wilson
 Well Number: 12-2
 Field: Coffeyvale-Cherryvale

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - NW - SW

Location of Well: County: Labette
2460 feet from S / N (circle one) Line of Section
400 feet from E / W (circle one) Line of Section
 Sec. 2 Twp. 31S S. R. 17E East West

Is Section Regular or Irregular

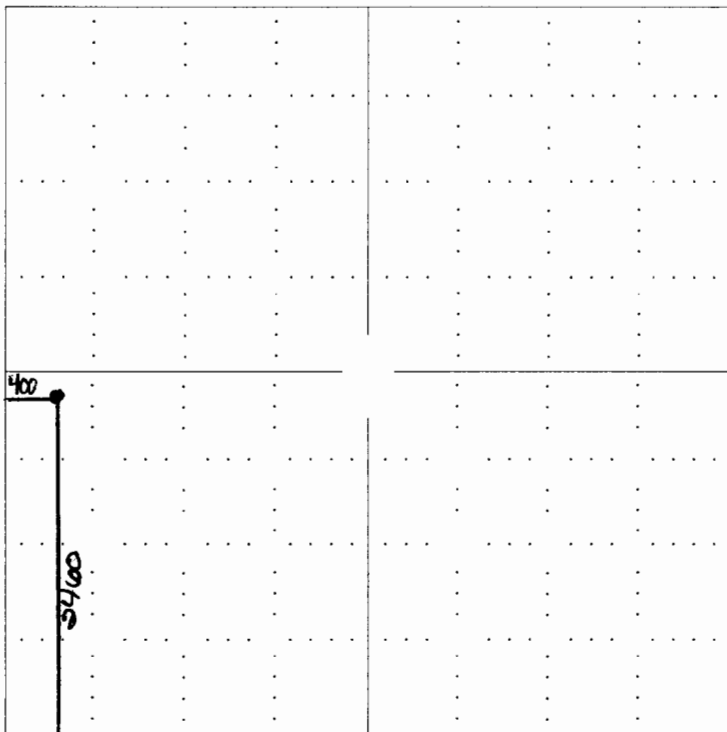
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

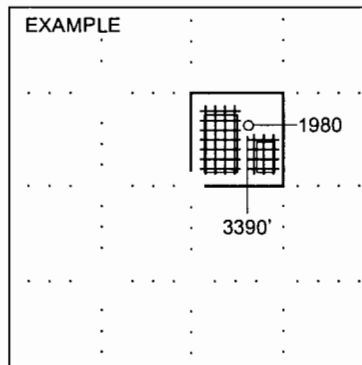
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 14 2005
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).