For KCC Use: 4-12-05 Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 11, 2005 month day year	Spot ✓ East VESW - SW - NE Sec. 15 Two. 34 S. R. 12 West.
22640	2040 Sec. Wp. S. H. West
PPERATOR: License# 32619 ▼	2000 feet from F E / W Line of Section
lame: Excel Oil & Gas, LLC	ls SECTION ✓ RegularIrregular?
address: P.O. Box 68	IS SECTIONnegularIrregular?
City/State/Zip: Bucyrus, KS 66013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Loyd	County: Chautauqua
Phone: (913) 208-9555	Lease Name: Winders Well #: 1A
5831 ./	Field Name: Peru-Sedan
CONTRACTOR: License# 5831 /	Is this a Prorated / Spaced Field? Yes ✓ No**
Name: MOKAT Drilling	Target Formation(s): Wayside
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600'
	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200'
Seismic; # of Holes Other	Depth to bottom of usable water: 280'
Other	Surface Pipe by Alternate: 1 \[\sqrt{2} \]
S ONANO. and small information as fall:	Length of Surface Pipe Planned to be set: 40'
f OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1,000'
Well Name:	
Original Completion Date:Original Total Depth:	- Torridation at rotal popular
Directional, Deviated or Horizontal wellbore? Yes ✓ N	Water Source for Drilling Operations:
(Vee true continue denti-	Tann one One
f Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location: (ANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR
(CC DKT #:	Will Cores be taken? Yes ✓ No
APR 0 6 2005	If Yes, proposed zone:
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int If the well is dry hole, an agreement between the operator and th 	e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. ne district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cern Or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall be completed.	nented from below any usable water to surface within 120 days of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing hall be plugged. In all cases, NOTIFY district office prior to any cementing.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

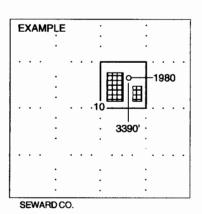
API No. 15	Location of Well: County: Chautauqua
Operator: Excel Oil & Gas, LLC	2040 feet from V N / S Line of Section
Lease: Winders	2000 feet from F E / W Line of Section
Well Number: 1A	Sec. 15 Twp. 34 S. R. 12 Fast West
Field: Peru-Sedan	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR of acreage: NESW - SW - NE	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).