# For KCC Use: 4. 18.05 District #\_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date MAY 23 200.	Spot 70'5
month day yea	
4.5	1910 feet from ☐ N / ☒ S Line of Section
OPERATOR: License #	420 feet from 🛛 E / 🗌 W Line of Section
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	ls SECTION X Regular Irregular?
Address: 1670 BROADWAY, SUITE 3300	(Note: Locate well on the Section Plat on Reverse Side)
City/State/Zip: DENVER, CO 80202	
Contact Person: TOM FERTAL	County: ELLSWORTH
Phone: (303) 831-4673	Lease Name: WOYDZIAK Well #: 1-26
CONTRACTOR: License	Field Name: HEIKEN
CONTRACTOR: License 30141 (6.30-05)	Is this a Prorated / Spaced Field? Yes ☑ No
Name: SUMMIT DRILLING	Target Formation(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipm	Nearest Lease or unit boundary: 420'
Well Drffled For: Well Class: Type Equipm  ☑ Oil ☐ Enh Rec ☑ Infield ☑ Mud Rota	
☐ Gas ☐ Storage ☐ Ext. ☐ Air Rotary	· · · · · · · · · · · · · · · · · · ·
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200
Seismic; # of Holes Other	Depth to bottom of usable water: 300 Permiss
Other	Surface Pipe by Alternate: 2
	Length of Surface Pipe Planned to be set: 280' 320' Min
f OWWO: old well information as follows:	Length of Conductor pipe required: NONE
Operator:	D. J. J. T. J. D. J. J. S. J.
Well Name:	Formation at Total Depth: ARBUCKLE
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
	☐ Well ☐ Farm Pond Other X
Directional, Deviated or Horizontal wellbore?	
f yes, true vertical depth:	(Note: Apply for Permit with DWR □)
Bottom Hole Location:	
	Will Cores Be Taken? ☐ Yes ☑ No
CC DKT#:	Will Cores Be Taken?
(CC DKT#:	Will Cores Be Taken?  If yes, proposed zone:  AFFIDAVIT Note: 425 Act-/  **RECEIVED**  **KANSAS CORPORATION COMMISS**
CC DKT#:  The undersigned hereby affirms that the drilling, completion and eventual	Will Cores Be Taken?  If yes, proposed zone:  AFFIDAVIT NoTE: 426 ALT-/  RECEIVED  KANSAS CORPORATION COMMISS
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The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved Notice of Intent to Drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intention of the well is a dry hole, an agreement between the operator and the surface properties of the well is either period. If an ALTERNATE II COMPLETION, production pipe shall be composed or pursuant to Appendix "B" — Eastern Kansas surface casing order must be completed within 30 days of spud date or the well shall be thereby certify that the statements made herein are true and to the best of the properties of the provided by:    Signature of Operator or Agent:	Will Cores Be Taken?  If yes, proposed zone:  AFFIDAVIT Note: 420 Act-/  RECEIVED  KANSAS CORPORATION COMMISS  APR 1 2 2005  Reach drilling rig;  CONSERVATION DIVISION  If each drilling rig;  CONSERVATION DIVISION  WICHITA, KB  If the district office on plug length and placement is necessary prior to plugging;  Induction casing is cemented in;  If either of the which applies to the KCC District 3 area, alternate II cementing  If the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  SR. GEOLOGIST  Remember to:  File Drill Pit Application (Form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved Notice of Intent to Drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intent to United the well is a dry hole, an agreement between the operator and the following that the well is a dry hole, an agreement between the operator and the following that the proposition of the prop	Will Cores Be Taken?  If yes, proposed zone:  AFFIDAVIT  Note: 420' Act-/  RECEIVED  **AMEAS CORPORATION COMMINION  APR 1 2 2005  Reach drilling rig;  conservation DIVISION  set by circulating cement to the top; in all cases surface pipe shall be set  WCHITA, KB  to the underlying formation; the district office on plug length and placement is necessary prior to plugging, plugged or production casing is cemented in; tented from below any usable water to surface within 120 days of spud date.  Ier #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  of my knowledge and belief  Title:  SR. GEOLOGIST  Remember to:  - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled – Permit Expired   Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: ELLSWORTH
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	1910 feet from N/S Line of Section
Lease: WOYDZIAK	420 feet from E / W Line of Section
Well Number: 1-26	Sec. <u>26</u> Twp. <u>17</u> S. R. <u>10</u> East West
Field: HEIKEN	
	Is Section: Regular or Irregular
Number of Acres attributable to well:	_
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

LSWORTH COUNTY	RIOW		420' ho	m reacest
			lease.	m nearest foundary
			EXAMPLE	
				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	26	T	'	101980'
		. S		3390'
		1		
		1910	SEWARD CO.	RECEIVED
TE: In all cases locate the				KANSAS CORPORATION COMMI

#### In plotting the proposed location of the well, you must show:

CONSERVATION DIVISIÓN WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).