# For KCC Use: Effective Date: District # SGA? No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Comparition   | A will 40 0005   | , , , ,   |               |
|---|--|---|---------------|
| OPERATOR: Licensee 955 Name. OPERATOR: Licensee 956 Name. OPERATOR: Stroke Names Actives. 2710 Value of Kainsas Actives. 271                                      | Expected Spud Date April 13,2005   |   | East          |
| It is section   Despota   It is section Plat or reverse side  | month day year   | <u>S/2</u> - <u>SW</u> Sec. 2 Twp. 23 S. R. 16                        | West €        |
| It is section   Despota   It is section Plat or reverse side  | OPERATOR: License# 8061  | leet nom v _ S Line or Section  |               |
| Address. 1/10 Waterfront Parkway  (Index Starting Mark As 67 20 8   | Name: Oil Producers Inc. of Kansas   | Teet from V E / W Line of Section                                     | ion           |
| Counter Person, Briam McCoy Phone. 316-881-023?  Country: Pawnoo  Country: Country  Country: Country  Country: Country  Count                                      | 1710 Waterfront Parkway  | Is SECTION RegularIrregular?  |               |
| Contact Person, 9168-MCOV Prone, 916-86-10-231  CONTRACTOR: Licenses, 4958 Name Mallard JV, Inc.  Well Joffied For:  Well Joffied For:  Well Joffied For:  Well Class:  Well Joffied For:  Well Joffied For:  Well Class:  Well Joffied For:  Well Class:  Well Joffied For:  Well Class:  Well Joffied For:  Well Mane:  OND Obsporasi  Wideat  Sedemic:  John Conductor Pipe required  Well Mane:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Well Wane:  Directional, Deviated or Horizontal wellbore?  Well Wane:  NoTE: 7.60 / M.W. ALT-I SUNACT //s  Well Farm Pool Other  Well Farm Pool Other  Well Farm Pool Other  Well Farm Pool Other  Well Farm Pool Other Haul  DWR Permit #:  Will Cores be taken?  It say greated that the following minimum requirements will be melt:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe a specified below shall be set by circulaling cernent to the top; in all cases surface pipe shall be set through all unconsolided materials pius a minimum of 2 feet in the underlying formation.  Approved by. Apply 25. So one of the surface pipe in specified below shall be set by circulaling cernent to the top; in all cases surface pipe shall be set through all unconsolided materials pius a minimum of 2 feet in the underlying formation.  Approved by. Apply 25. Signature of Operator or Agent:  Field Wane:  Field Wane:  Only 1 with the statements made herein are true and to the best of my knowledge and belief.  Fiel Delli Pit Application (from CDP-1) with lettent to Drill;  Fiel Surface pipe required.  Approved by. Apply did attitude of delling not started within 6 months of effective date.)  Fiel Wane:  Fiel Wane:  Cask Marker Supply with N.S.A. 55 et. seq. It lies a well-with a provided provided and provided and provided and provided and provided and provided and provided provided and provided provided and provided pr                                      | City/State/Zip: Wichita, KS 67206 MAR 3 0 L33  | (Note: Locate well on the Section Plat on reverse side)               |               |
| CONTRACTOR: Licenses 4958 Name. Mallard JV, Inc.  Well Define For: Well Define For: Well Define For: Well Cass: Type Equipment Selement: OND   Selement: Onter   Selement: Ont                                      | Contact Person: Brian McCoy  | County: Pawnee  |               |
| Field Name   Yes   Name   Yes   Name   Yes   Name  | Phone: 316-681-0231  | Lease Name: Zook Well #: 2-2  |               |
| Name.   Mailard JV,   Mailar  | <b>1</b> /   | <b>-</b> V  |               |
| Name: Mode of Pro.   Well Class:   Type Equipment   Value   Target Formation(s):   Viola   Cable   Value   V  | CONTRACTOR: License# 4958  | Is this a Prorated / Spaced Field?                                    | <b>√</b> No   |
| Ground Surface Elevation.est 2022   Geot MSL     Ground Surface Elevation est 40 within one-quarter miles:   Geot Surface     Ground Surface Elevation est 40 within one-quarter miles:   Geot MSL     Ground Surface Elevation est 2022   Geot MSL     Ground Surface Elevation est 2014   Geot MSL     Ground Surface Elevation est 201  | Name: Mailard JV, Inc.   |   |               |
| Ground Surface Elevation  | Well Delled For: Well Class: Type Equipment  | Nearest Lease or unit boundary: 660                                   |               |
| Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N  |  | Ground Surface Elevation: est. 2022 fee                               | et MSL        |
| Seismic   _ of Hotes   Other  |  | Water well within one-quarter mile:                                   | <b>⋉</b> No   |
| Selismic;s of Holes   Other   |  | Public water supply well within one mile:                             | <b>✗</b> No   |
| Depth to bottom of usable water:  Surface Pipe by Naternate:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  NoTE: 260 M I W. ALT - I SUNACCE Pipe  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating gement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;  For KCC Use ONLY  API # 15 - 1/4/- 2 1 5 2 5 0 0 0 0  Fine Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/4/- 2 1 5 2 5 0 0 0 0  Approved by: Bar 3 3 1 0 5  Title: Vice President  Remember to:  Notify appropriate district office of spousing or injecting not make to the well shall be plugged. In all cases, NOTIFY district office or language is the Milling prior (10-4) shall special special special spous face in the president office of spousing or injecting not nec                                      |  | Depth to bottom of fresh water:                                       |               |
| Surface Pipe by Alternate:  |  | Depth to bottom of usable water: 270 KlowA                            |               |
| COWWO: old well information as follows:   Operator: Well Name: Original Completion Date: Original Total Depth:   Projected Total Depth:   Viola   Water Source for Drilling Operations:   Viola   Water Source for Drilling Operations:   Well   Farm Pond   Other Haul   Projected Total Depth:   Viola   Water Source for Drilling Operations:   Well   Farm Pond   Other Haul   Projected Total Depth:   Well   Farm Pond   Other Haul   Projected Total Depth:   Well   Farm Pond   Other   Well   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Well   Well   Well   Farm Pond   Other   Well   Well   Farm Pond   Other   Well   Well   Farm Pond   Other   Well   Well   Farm Pond   Other   Well   Well   Farm Pond   Other   Well   Well   Well   Farm Pond   Ot  | Other  |   | '~ 'Mı        |
| Well Name: Original Completion Date: Original Control Date: Original Completion Date: Original Control Date: Original                                      | If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:                             | 90 I#1        |
| Formation at Total Depth:   Vicila  | Operator:  | •   |               |
| Original Competion Date:  | Well Name:   | \ (! - 1)   |               |
| West   Vest   | Original Completion Date:Original Total Depth:   | romation at lotal Deptil.   |               |
| Down Permit etc.   Down Permit with DWR   D  | Directional Deviated or Horizontal wellhore?   | Water Source for Drilling Operations:                                 |               |
| Bottom Hole Location:   |  |   |               |
| Will Cores be taken?    Yes   No   If Yes, proposed zone:     Yes   Yes   No   If Yes, proposed zone:     Yes   Yes   No   If Yes, proposed zone:     Yes   Yes   Yes   No   If Yes, proposed zone:     Yes                                       |  |   |               |
| If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTENNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005  |  |   |               |
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| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005  Signature of Operator or Agent:  Minimum surface pipe required  Approved by: 3.31.05  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Spud date:  Agent:  Agent:  Date: 3/29/2005  Signature of Operator or Agent:  Spud date:  Agent:  Date: 3/29/2005  Signature of Operator or Agent:  Spud date:  Agent:  Date: 3/29/2005  Signature of Operator or Agent:  Spud date:  Agent:  Date: 4/5 - 2/5 -                                      | It is agreed that the following minimum requirements will be met:                        |   |               |
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| 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/5 - 21525 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required feet per Alt. 10 - File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  |  |   | et .          |
| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 145 - 21525-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 16et   | · ·  |   | ina:          |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 145 - 21525 - 000  Conductor pipe required NONE feet feet Minimum surface pipe required 260 feet per Alt. 1 s. Approved by: RTB 3.31.05  This authorization expires: 10:1-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Agent and to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed in all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing.  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and                                      |  |   | my,           |
| must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3/29/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 1/4/5 - 21525-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 12/00 feet per Alt. 10 s.  Approved by: RTP3·31.05  This authorization expires: 10:-1-05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat                                      | 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen                         | ted from below any usable water to surface within 120 days of spud da | te.           |
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| Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   Signature of Operator or Agent:   Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   |  |   | ıg.           |
| For KCC Use ONLY  API # 15/45 - 2   525 - 000  Conductor pipe required  | I hereby certify that the statements made herein are true and to the best of             | of my knowledge and belief.   |               |
| For KCC Use ONLY  API # 15/45 - 2   525 - 000  Conductor pipe required  | Date: 3/29/2005 Signature of Operator or Agent:  | Title: Vice President   |               |
| For KCC Use ONLY  API # 15 - 145 - 21525 - 00 - 00  Conductor pipe required   | Signature of Operator of Agent.  | Time.   |               |
| API # 15  |  | Remember to:  |               |
| File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  |  | •                               |               |
| Conductor pipe required   | API # 15 - 145 - 21525-00-00   |   | 0             |
| Minimum surface pipe required 260 feet per Alt. 1 a  Approved by: RSP3.31.05  This authorization expires: 10:1.05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:   | Conductor pipe required NONE feet  |   | 1 -           |
| Approved by: RTB3.31.05  This authorization expires: 10:1-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   |  |   | , 1           |
| This authorization expires: 12:1-05_ (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:   |  |   |               |
| (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   |  | - If this permit has expired (See: authorized expiration date) please |               |
| Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date:   |  |   | 100           |
| Date:   | (11110 additionization) void it drilling not statted within 6 months of effective date.) | Well Not Drilled - Permit Expired                                     |               |
| Date:   | Spud date:Agent:   | Signature of Operator or Agent:                                       | _   _         |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  |  | Date:   | - C           |
|   | Mail to: KCC - Conservation Division, 130  | S. Market - Room 2078, Wichita, Kansas 67202                          | 1             |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

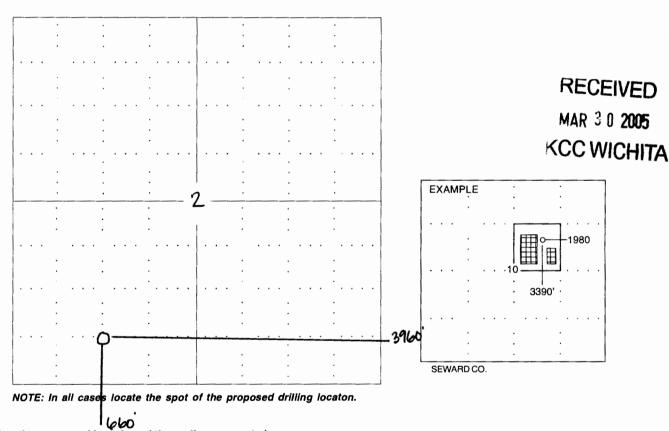
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| Location of Well: County: Pawnee   |
|--|
|  |
| feet from N / S Line of Section  3960' feet from Feet from F E / W Line of Section                   |
| Sec. 2 Twp. 23 S. R. 16 East ✓ Wes   |
|  |
| Is Section: 🗸 Regular or 🔲 Irregular   |
| If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |
|  |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

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March 31, 2005

Mr. Brian McCoy Oil Producers, Inc. of Kansas 1710 Waterfront Parkway Wichita, KS 67206

RE: Drilling Pit Application Zook Lease Well No. 2-2 SW/4 Sec. 02-23S-16W Pawnee County, Kansas

Dear Mr. McCoy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant