

For KCC Use: 4-23-05
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

first
CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 7 2005
month day year

Ap 150' E of
Spot NW - NE - SE Sec 35 Twp. 30 S. R. 41 East West
2292 feet from (S) N (circle one) Line of Section
X 840 feet from (E) W (circle one) Line of Section
Is SECTION _____ Regular X Irregular? *Per operator 4-28-05*

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

RECEIVED

APR 18 2005

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

KCC WICHITA

County: Stanton
Lease Name: JMD Farms "A" Well #: 1-35
Field Name: Beauchamp SW

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Morrow, Mississippian
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 3379' feet MSL

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____ Other _____
 Enri Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Water well within One-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 560' *PERMIAN*

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: X 1 _____ 2 _____
Length of Surface Pipe Planned to be set: 1575'
Length of Conductor Pipe required: None
Projected Total Depth: 5550'
Producing Formation Target: Mississippian

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
Well X Farm Pond _____ Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR.)

** Prorated & Spaced
Hugoton*

AFFIDAVIT
WAS: 2292' FSL, 990' FEL NWNESE
IS: 2292' FSL, 840' FEL, Ap 150' E of NWNESE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief
Date: April 15, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY
API # 15 - 187. 21053-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 580 feet per Alt. ①
Approved by: RJP 4-18-05 / RJP 4-28-05
This authorization expires: 10-18-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to -
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorated orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

35
30
41w