KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Month day year ApSE _ NWSW _ NE _ NE _ Sec 18 _ Twp 8 _ S. R 24 _ ✓ West OPERATOR: License# _ 33268 _ Name: RL Investments, LLC _ Address: _ 217 St. Peters Street _ 1820 feet from _ ✓ N / _ S _ Line of Section V	Expected Sourd Date May 11, 2005		
DPERATOR: Lorenses 3328 1820 18	Expected Optic Date	Spot East	
ORENATOR: Licenseed Succession Name: Ret Investments, LLC Address: 277 St. Patens Sinced Contact Person, Leon Pfelfor Well Deliber Contact Wall Class: Type Equipment: Well Deliber Contact Wall Class: Type Equipment: Graph Contact Contact Wall Class: Africant Class Wall Person Contact Person, Leon Red Sa3237 In OWNO: old well information as follows: Operator: Operator: Well Person Leon Contact William Person Contact Person Leon Pfelfor In Ownor Contact Wall Information as follows: Operator: Well Person Leon Contact Wall Information as follows: Operator: Well Person Leon Contact Wall Information as follows: Operator: Well Person Leon Contact Wall Person Leon Contact Wall Person Leon Contact Person Leon Contact Person MAY 1 6 7 2005 MAY 2 6 7 2005 MAY 3 2 6 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<i></i>	4000	
Name. Althousant Peters Street City/State/Tip. Morfand, KS 97850 City/State/Tip. Morfand, KS 97850 Contract Person, Expert Street Contract Person, Stre	OPERATOR: License# 33268	tect from 1 to 14 7 1 b Eine of Section	
Montand, KS 67650 Mont	Name: RL Investments, LLC	leet from V E / W Line of Section	
County: Graham Contact Person. Leon Prelief County: Graham	Address: 217 St. Peters Street	Is SECTIONRegularIrregular?	
County: Graham Contact Person. Leon Prelief County: Graham	City/State/Zip: Morland, KS 67650		
CONTRACTOR: Licenses 33237 Sink Name: Midical Sink is a Promate! / Spaced Field? Target Formation(s): Kansas City Ves No No No No No No No N	Contact Person: Leon Pfeifer	County: Graham	
CONTRACTOR: Licensel 33237 Name: Anderson Drilling Weil Drilling Drilling Weil Drilling Dr	Phone: (785) 627-5711		
Name: Anderson Uniting	22227	Field Name: wildcat	
Target Formation(s) Kansas City	CONTRACTOR: License# 53237	Is this a Prorated / Spaced Field?	
Noarest Lease or unit boundary 340 September Sep	Name: Anderson Drilling	Target Formation(s): Kansas City	
Ground Surface Elevation. 2880 981. feet MSI	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340'	
Gas Storage Pool Ext Air Polary Wildcot Cable Ca			_
Seasonic wildcast Wildcast Cable Cab		Water well within one-quarter mile: Yes ✓ No	
Selemic; # of Holes Other		Public water supply well within one mile:	
Depth to bottom of usable water: Depth to D		Depth to bottom of fresh water:	
Surface Pipe by Atternate:		1200	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: **TecselveD Stotum Hole Location: **ANSAS CORPORNTION COMMISSION** **MAY 0 6 2005 **MAY 0 6 20	Other		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes Vas, true vertical depth: Bottom Hole Location: WARY 0 6 2005 The undersigned hereby affirms that the Wight Annual Petron Completed in the Wight Annual Petron Completed within 30 days of the spud date or the well shall be production pies hall be cased in the Horizontal district office and the wight of the well shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is ceremented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cerement of from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and by the best of my knowledge and belief. Peix CC Use ONLY API #15	If CMMAC: old well information as follows:		
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: none	
Formation at Total Depth: Kansas City	•		
Water Source for Drilling Operations: Wate			
Vies Investinated Vies	Onginal Completion Date:Onginal lotal Depth:	•	
Will Cores be taken;	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Bottom Hole Location: KANSASCORPORATION COMMISSION			/
MAY £ 5 2005 Will Cores be taken? Yes No Yes Yes No Yes	Bottom Hole Location: WANISAG CORPORATION COMMISSION	·	•
The undersigned hereby affirms that the within 5 prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 6, 2005 Signature of Operator or Agent: Approved Conductor pipe required Operator or Agent: Approved Conductor pipe required Operator or Agent: Approved Conductor pipe required Operator or Agent: Operator or Agent: Operator or Agent: Operator or Agent this plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging	KCC DKT #-		
The undersigned hereby affirms that the with the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sestem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 6, 2005 Signature of Operator or Agent:	MAY 0 6 2005		
The undersigned hereby affirms that the wind Act Piptelson and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 6, 2005 Signature of Operator or Agent: Lawran Title: Agent For KCC Use ONLY API # 15 - OLGS	4 10 00	ii ies, proposed zone.	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 6, 2005 Signature of Operator or Agent: Title: Agent For KCC Use ONLY API # 15 - OLO S Signature of Operator or Agent: Title: Agent Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	The undersigned hereby affirms that the WINDACK Appletion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.	
Date: May 6, 2005 Signature of Operator or Agent: Lawra Manda Title: Agent For KCC Use ONLY API # 15 - 065 . 2 3 0 6 0 . 0 0 0 0	 The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description. The appropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	In the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 065 23060.000 Conductor pipe required NONE feet	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 065. 23060.000 Conductor pipe required	Date: May 6, 2005 Signature of Operator or Agent:	na Thanda Title: Agent	
API # 15 - 065. 23060.000 Conductor pipe required NONE feet Minimum surface pipe required 2000 feet per Alt. > (2) Approved the Society of the suthorization expires: 1.0.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		Remember to:	
API # 15 - OLO S OLO OLO OLO OLO OLO OLO OLO OLO O	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API#15-065. 23060.0000		_
Minimum surface pipe required feet per Alt. > 2 Approved (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. This authorization expires: - 6 - 5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	101		B
Approved by 5 6 6 6 5 This authorization expires:	200		
This authorization expires: Co-OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Date: Date: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Agent: Date: Agent: Date: Agent: Age	0.505 (55		
This authorization expires: 1	Approved by.		٨.
Spud date: Agent: Date: Date: Agent: Date: Date: Date: Date:	This authorization expires: 1 - 6-05	in the politic rate ordinar (coor appropriately product	V
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
Date:			
	Spud date: Agent:		7
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

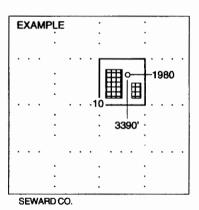
API No. 15	Location of Well: County: Graham
Operator: RL Investments, LLC	
Lease: Culley	1820 feet from ✓ N / S Line of Section 2300 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 18 Twp. 8 S. R. 24 ☐ East ✓ West
Field: wildcat	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: ApSE - Nwsw - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).