

First.
CORRECTED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 5-11-05
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

* Alt-2 cementing info. Added

Expected Spud Date May 13, 2005
month day year

Spot East
ne - nw - se Sec. 1 Twp. 8 S. R. 21 West

OPERATOR: License# 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Contact Person: Bill Robinson
Phone: 432-682-1178

2145 feet from N / S Line of Section
1400 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: graham
Lease Name: Bethel Well #: 1

Field Name: WLC
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 1400

Ground Surface Elevation: 1986 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

* Depth to bottom of usable water: (850) = 1560 - Stone Gravel

Surface Pipe by Alternate: 1 2 (See Note)

Length of Surface Pipe Planned to be set: 200

* Length of Conductor Pipe required: 80

Projected Total Depth: 3800

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other truck

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Added notation: MAY 04 2005

must complete alt-2 cementing when production pipe is run.

ALT-2 CEMENTING MUST BE COMPLETED FROM STONE GRAVEL TO SURFACE.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date immediately.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-3-05 Signature of Operator or Agent: [Signature] Title: agent

For KCC Use ONLY

API # 15 - 065-23061-00-00

Conductor pipe required 80' feet

Minimum surface pipe required 200 feet per Alt. 4 ②

Approved by RSPS-6-05/RPS-10-05

This authorization expires: 11-6-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

1
8
2/M