## For KCC Use: Effective Date: District #

## KANSAS CORPORATION COMMISSIC OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (	
Expected Spud Date January 2005	Spot  E2 NE NW SW Sec. 22 Twp. 26 S. R. 20 West
22220	2238 feet from N / V S Line of Section
OPERATOR: License# 33239 Name: River Gas Chanute, LLC	918feet fromE / V W Line of Section
Name: River Gas Chandle, LLC Address: 509 Energy Center Blvd Suite 804	Is SECTIONRegularIrregular?
Address: Northport, AL 35473	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mike Chambers	County: Allen
Phone: 205-345-9063	Lease Name: Westerberg Well #: C1-22
	Field Name: Cherokee Basin Coal Area
CONTRACTOR: License# 32980	Is this a Prorated / Spaced Field?
Name: Pense Bros. Drilling Co., Inc.	Target Formation(s): Cherokee Coal
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 402' N
	Ground Surface Elevation: 1017 feet MSL
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:    Yes   V   No
Seismic;# of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water: 200 +
	Surface Pipe by Alternate: 1 2 20'+
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'+  Length of Conductor Pipe required: NonE
Operator:	Projected Total Depth: 1150
Well Name:	Formation at Total Depth: Cherokee Coal
Original Completion Date:Original Total Depth:	Water Source for Dritting Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Neosho Water District - Tap
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #: Permit extension request	Will Cores be taken? Yes ✓ No
	Will Coles be taken:
received May 11, 2005.	If Yes, proposed zone:
received May 11, 2005. New expiration date is	If Yes, proposed zone:RECEIVED
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