

For KCC Use: 11-23-04
Effective Date: 11-23-04
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSIC
OIL & GAS CONSERVATION DIVISION

PERMIT EXTENSION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 16 2005
month day year

OPERATOR: License# 33239
Name: River Gas Chanute, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: Northport, AL 35473
Contact Person: Mike Chambers
Phone: 205-345-9063

CONTRACTOR: License# 32980
Name: Pense Bros. Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: Permit extension request received May 11, 2005. New expiration date is Nov. 18, 2005 (rjp/kcc)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/16/04 Signature of Operator or Agent: David M. Chambers Title: Manager

For KCC Use ONLY
API # 15 - 001-29155-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RJP 11-18-04 LRP 5-11-05 ②
This authorization expires: 5-18-05 / 11-18-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot E2 NE NW SW Sec. 22 Twp. 26 S. R. 20 East West
2238 feet from N / S Line of Section
918 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen

Lease Name: Westerberg Well #: C1-22

Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee Coal

Nearest Lease or unit boundary: 402' N

Ground Surface Elevation: 1017 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20+

Length of Conductor Pipe required: NONE

Projected Total Depth: 1150

Formation at Total Depth: Cherokee Coal

Water Source for Drilling Operations:

Well Farm Pond Other Neosho Water District - Tap

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSIC

NOV 18 2004

CONSERVATION DIVISION

WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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