For KCC Use: 4-6 05 Exactive Date: 4-6 05 District # 1 SGA? Yes No

CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED December 2002 December 2002 Torm must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (E) days prior to commencing well

Expected Spud Date	May	20	2005	spot 150'S & 10'W of	☐ East
	month	day	year	NE - NW - SW Sec. 21 Twp. 3	1 S. R. 11 West
OPERATOR: License# 6170	0 (10-3	30·05°)		2160' feet from N	/ ✓ S Line of Section
Name: Globe Operating, Inc.					/ W Line of Section
Address: PO Box 12				Is SECTION ✓ RegularIrregular?	_
City/State/Zip: Great Bend, K	KS 67530		1.00,0	(Note: Locate well on the Section Pla	t on reverse side)
Contact Person: Richard State	lcup			County: Barber	
Phone: 620-792-7607			· · · · · · · · · · · · · · · · · · ·	Lease Name: Roberts	Well #: 1
2	2250 / /	-30-06))	Field Name: ILS	
CONTRACTOR: License# 3:		-30-04)	/	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Southwind Drilling,	mc.			Target Formation(s): Arbuckle	
Well Drilled For:	Well Class	: Type	Equipment:	Nearest Lease or unit boundary: 980'	
✓ Oil Enh Rec			Mud Rotary	Ground Surface Elevation: 1738'	feet MSL
✓ Gas Storage		• =	Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	===		Cable	Public water supply well within one mile:	Yes 🚺 No
Seismic: # of He	=======================================		Jable	Depth to bottom of fresh water:	
Other				Depth to bottom of usable water: 180'	
0 4101				Surface Pipe by Alternate: 🗸 1 📗 2	RECEIVES
If OWWO: old well information	on as follows:				RECEIVED
Operator:				Length of Conductor Pipe required: None	MAY 1 1 2005
				Arbuckle	2003
Original Completion Date	ə:	_Original Total	I Depth:	Formation at Total Depth: Arbuckle	CC WICHITA
Directional, Deviated or Horiz	zontal wellbore	97	☐ Yes ✓ No		OWIGHIA
If Yes, true vertical depth:				── Well ✓ Farm Pond Other DWR Permit #:	,
Bottom Hole Location:				(Note: Apply for Permit with D	
KCC DKT #:				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	165
					' FST. &
			AFI	FIDAVIT **location was: 1980	' FSL &
The undersigned hereby affi	firms that the o	drilling, comple	etion and eventual		' FSL & '-FWL seq.
The undersigned hereby affi	firms that the o	drillirig, comple equirements wi	etion and eventual	FIDAVIT **1ocation was: 1980 79.0 plugging of this well will comply with K.S.A. 55 et.s	'FWL
It is agreed that the following 1. Notify the appropriate	ng minimum re e district office	quirements wi prior to spud	etion and eventual ill be met: dding of well;	FIDAVIT **location was: 1980 plugging of this well will comply with K.S.A. 55 et. * **API#: 15-007-22892	'FWL
 Notify the appropriate A copy of the approve 	ng minimum re e district office ed notice of in	quirements wi prior to spud tent to drill <i>sh</i>	etion and eventual ill be met: dding of well; nall be posted on e	FIDAVIT **location was: 1980 plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892	-00-00
Notify the appropriate A copy of the approve The minimum amount	ng minimum re e district office ed notice of in t of surface pi	quirements wi prior to spud tent to drill sh pe as specifie	etion and eventual ill be met: dding of well; nall be posted on ead below shall be s	FIDAVIT **1ocation was: 1980 plugging of this well will comply with K.S.A. 55 et. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su	-00-00
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic	ng minimum re e district office ed notice of in t of surface pi dated material	quirements wi prior to spud tent to drill sh pe as specifie s plus a minin	etion and eventual ill be met: dding of well; nall be posted on each below shall be sonum of 20 feet into	FIDAVIT **1ocation was: 1980 79.0 plugging of this well will comply with K.S.A. 55 et.s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation.	Seq.FWL -00-00 Inface pipe shall be set
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district	ng minimum re e district office ed notice of in it of surface pi dated material , an agreement ict office will b	equirements with prior to spuctatent to drill shape as specified as plus a minimum between the enotified before	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into be operator and the ore well is either plu	PIDAVIT **1ocation was: 1980 plugging of this well will comply with K.S.A. 55 et. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is necessing and production casing is cemented in;	Seq.FWL -00-00 Inface pipe shall be set essary prior to plugging;
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II Commonstrates	ng minimum re e district office ed notice of in t of surface pi dated material , an agreemen ict office will b COMPLETION	quirements winter prior to spud tent to drill shape as specified splus a minimum to between the enotified before in production p	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into be operator and the pre well is either plupipe shall be cemer	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec- tigged or production casing is cemented in; inted from below any usable water to surface within	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COr pursuant to Appen	eg minimum re e district office ed notice of in it of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Eas	quirements winter to spuditent to drill shape as specifies splus a minimum to between the enotified befoll, production patem Kansas s	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into be operator and the pre well is either plupipe shall be cemersurface casing orde	plugging of this well will comply with K.S.A. 55 et.s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec ugged or production casing is cemented in; nted from below any usable water to surface within or #133,891-C, which applies to the KCC District 3	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen must be completed with	ng minimum re e district office ed notice of in it of surface pi dated material , an agreemen ict office will b COMPLETION ndix "B" - Easi vithin 30 days	quirements winter to spucite to drill shape as specifies splus a minimum to between the enotified befoll, production patem Kansas sof the spud date.	etion and eventual pill be met: dding of well; nall be posted on each below shall be some of 20 feet into be operator and the pre well is either plupipe shall be cementate or the well shall	plugging of this well will comply with K.S.A. 55 et.s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec ligged or production casing is cemented in; nted from below any usable water to surface within or #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO r pursuant to Appen must be completed with the state of the control of the complete of the control of the	ng minimum re e district office ed notice of in it of surface pi dated material , an agreemen ict office will b COMPLETION ndix "B" - Easi vithin 30 days	quirements winter to spucite to drill shape as specifies splus a minimum to between the enotified befoll, production patem Kansas sof the spud date.	etion and eventual pill be met: dding of well; nall be posted on each below shall be some of 20 feet into be operator and the pre well is either plupipe shall be cementate or the well shall	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec agged or production casing is cemented in; need from below any usable water to surface within or #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief.	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing of prior to any cementing.
1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II C Or pursuant to Appen must be completed w	ng minimum re e district office ed notice of in t of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Easi vithin 30 days tements made	quirements winter to spucite to drill shape as specifies splus a minimum to between the enotified befoll, production patem Kansas sof the spud date.	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerated or the well shall ue and to the best	plugging of this well will comply with K.S.A. 55 et.s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec ligged or production casing is cemented in; nted from below any usable water to surface within or #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing of prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II CO r pursuant to Appen must be completed with the state of the control of the complete of the control of the	ng minimum re e district office ed notice of in t of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Easi vithin 30 days tements made	quirements wing prior to spuctent to drill shape as specifies plus a minimal between the enotified before term Kansas sof the spud day therein are the production of the spud day therein are the spud day the s	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerated or the well shall ue and to the best	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec togged or production casing is cemented in; nited from below any usable water to surface within to #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agen	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing of prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COP pursuant to Appendict t	ng minimum re e district office ed notice of in t of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Easi vithin 30 days tements made	quirements wing prior to spuctent to drill shape as specifies plus a minimal between the enotified before term Kansas sof the spud day therein are the production of the spud day therein are the spud day the s	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerated or the well shall ue and to the best	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec legged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agen Remember to:	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing of prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II CO or pursuant to Appen must be completed w I hereby certify that the stat Date: 05-10-05	eg minimum re de district office ed notice of in it of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Eas vithin 30 days tements made Signature o	quirements win prior to spuditent to drill shipe as specifies plus a minimat between the enotified before tem Kansas sof the spud data herein are transformation of the spud data herein are transformation.	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into the operator and the pre well is either plupipe shall be cemerated or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec legged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Inte	FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing of prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COP pursuant to Appear must be completed with the stat Date: 05-10-05 For KCC Use ONLY API # 15 - COPT API # 15 - COPT The appropriate distriction of the state	eg minimum re de district office ed notice of in it of surface pi dated material , an agreemer ict office will b COMPLETION indix "B" - Easi vithin 30 days tements made	quirements win prior to spuditent to drill shape as specifies plus a minimat between the enotified before tem Kansas sof the spud day herein are the formatten of the spuditent of the spuditent formattent formattent or the spuditent formattent formatt	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemers surface casing order ate or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec legged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Agen Remember to:	req. FWL -00-00 Inface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing or prior to any cementing. It Int to Drill; of spud date;
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COP pursuant to Appen must be completed with the stat Date: 05-10-05 For KCC Use ONLY API # 15 - COPY Conductor pipe required	eg minimum re de district office ed notice of in it of surface pi dated material , an agreemen ict office will b COMPLETION indix "B" - Easi vithin 30 days tements made Signature o	quirements win prior to spuditent to drill shape as specifies plus a minimat between the enotified before tem Kansas sof the spud day herein are the formatten of the spuditent formattent for the spuditent formattent form	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerated or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec legged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Inte - File Completion Form ACO-1 within 120 days - File acreage attribution plat according to field - Notify appropriate district office 48 hours prior	rface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COP pursuant to Appen must be completed with the stat Date: 05-10-05 For KCC Use ONLY API # 15 - CONDUCT Conductor pipe required Minimum surface pipe required	eg minimum re e district office ed notice of in t of surface pi dated material , an agreemer ict office will b COMPLETION ndix "B" - Eas- vithin 30 days tements made Signature o	quirements win prior to spuctent to drill shape as specifies plus a minimal between the enotified before term Kansas sof the spud do herein are the forestern or the forestern or forestern forestern forestern or forestern forestern or forestern fo	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into ee operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent: Agent:	plugging of this well will comply with K.S.A. 55 et. s **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec tigged or production casing is cemented in; the drom below any usable water to surface within the from below any usable water to surface within the HTM 133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Inte - File Completion Form ACO-1 within 120 days - File acreage attribution plat according to field - Notify appropriate district office 48 hours prior - Submit plugging report (CP-4) after plugging	rface pipe shall be set essary prior to plugging; 120 days of spud date. area, alternate II cementing prior to any cementing.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COPPURSUANT to Appear must be completed with the state Date: 05-10-05 For KCC Use ONLY API # 15 - COPPURSUANT CONDUCTOR PROVINCE OF THE PROVIN	ed minimum re ed district office ed notice of in t of surface pi dated material , an agreement of office will b COMPLETION andix "B" - East within 30 days tements made Signature o	quirements win prior to spuditent to drill shipe as specifies plus a minimate between the enotified before term Kansas sof the spud day herein are transfer or the spuditent of the spuditent for the spuditent fo	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into ee operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent: Agent:	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is nec graded or production casing is cemented in; need from below any usable water to surface within in #133,891-C, which applies to the KCC District 3 I be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Inte - File Completion Form ACO-1 within 120 days - File acreage attribution plat according to field - Notify appropriate district office 48 hours prior - Submit plugging report (CP-4) after plugging - Obtain written approval before disposing or in	rface pipe shall be set essary prior to plugging; a 120 days of spud date. area, alternate II cementing prior to any cementing. It Int to Drill; of spud date; proration orders; to workover or re-entry; is completed; injecting salt water.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COP pursuant to Appen must be completed with the stat Date: 05-10-05 For KCC Use ONLY API # 15 - CONDUCTOR CONDUCTOR PIPE required Minimum surface pipe required	ed minimum re ed district office ed notice of in t of surface pi dated material , an agreement of office will b COMPLETION andix "B" - East within 30 days tements made Signature o	quirements win prior to spuditent to drill shipe as specifies plus a minimate between the enotified before term Kansas sof the spud day herein are transfer or the spuditent of the spuditent for the spuditent fo	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into ee operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent: Agent:	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases sust the underlying formation. district office on plug length and placement is necessary and the plugged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 31 be plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Interestive appropriate district office 48 hours prior Submit plugging report (CP-4) after plugging of the Obtain written approval before disposing or in 15 this permit has expired (See: authorized expense).	rface pipe shall be set essary prior to plugging; a 120 days of spud date. area, alternate II cementing prior to any cementing. It Int to Drill; of spud date; proration orders; to workover or re-entry; is completed; picting salt water.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COPPURSUANT to Appear must be completed with the state Date: 05-10-05 For KCC Use ONLY API # 15 - COPPURSUANT CONDUCTOR PROVINCE OF THE PROVIN	eg minimum re el district office ed notice of in it of surface pi dated material , an agreement ict office will b COMPLETION indix "B" - East vithin 30 days tements made Signature of 2289 1000 41-05/	quirements win prior to spuctent to drill shape as specifies plus a minimate between the enotified before the management of the spud days herein are the formal of the spud days herein are the formal	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases sure the underlying formation. district office on plug length and placement is neculaged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 libe plugged. In all cases, NOTIFY district office of my knowledge and belief. File Drill Pit Application (form CDP-1) with Interesting in the Completion Form ACO-1 within 120 days File acreage attribution plat according to field	rface pipe shall be set essary prior to plugging; a 120 days of spud date. area, alternate II cementing prior to any cementing. It Int to Drill; of spud date; proration orders; to workover or re-entry; is completed; picting salt water.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COPPUTED TO THE STATE II COPPUTED TO THE	eg minimum re el district office ed notice of in it of surface pi dated material , an agreement ict office will b COMPLETION indix "B" - East rithin 30 days itements made Signature of 2289 Noul ired 20 41-05/ illing not started	quirements win prior to spuctent to drill shape as specifies plus a minimate between the enotified before the management of the spud days herein are the formal of the spud days herein are the formal	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases sure the underlying formation. district office on plug length and placement is neculaged or production casing is cemented in; inted from below any usable water to surface within in #133,891-C, which applies to the KCC District 3 libe plugged. In all cases, NOTIFY district office of my knowledge and belief. Remember to:	rface pipe shall be set essary prior to plugging; a 120 days of spud date. area, alternate II cementing prior to any cementing. It Int to Drill; of spud date; proration orders; to workover or re-entry; is completed; picting salt water.
It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolic 4. If the well is dry hole, 5. The appropriate distric 6. If an ALTERNATE II COP pursuant to Appendent to Approve that the State Approved by: This authorization expires:	eg minimum re de district office ed notice of in it of surface pi dated material , an agreemen ict office will b COMPLETION indix "B" - Easi vithin 30 days tements made Signature of 2289 1000 41-05/	quirements win prior to spuctent to drill shape as specifies plus a minimal between the enotified before the management of the spud days herein are the formal of the spud days herein are the following formal formal formal following formal following followi	etion and eventual ill be met: dding of well; nall be posted on each below shall be some of 20 feet into e operator and the pre well is either plupipe shall be cemerate or the well shall use and to the best Agent:	plugging of this well will comply with K.S.A. 55 et.s. **API#: 15-007-22892 ach drilling rig; set by circulating cement to the top; in all cases sure the underlying formation. district office on plug length and placement is neculaged or production casing is cemented in; anted from below any usable water to surface within ar #133,891-C, which applies to the KCC District 3 libe plugged. In all cases, NOTIFY district office of my knowledge and belief. File Drill Pit Application (form CDP-1) with Interesting in the Completion Form ACO-1 within 120 days File acreage attribution plat according to field	rface pipe shall be set essary prior to plugging; a 120 days of spud date. area, alternate II cementing prior to any cementing. It Int to Drill; of spud date; proration orders; to workover or re-entry; is completed; picting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber	
Operator: Globe Operating, Inc.		
Lease: Roberts	2160' feet from N / ✓ S Line of Section 980' feet from E / ✓ W Line of Section	
Well Number: 1	Sec. 21 Twp. 31 S. R. 11 ☐ East ✓ Wes	
Field: ILS		
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular	
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW	

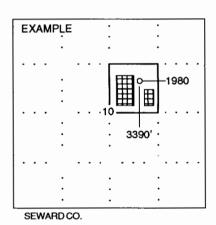
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	•
	•
	-
	•
l l	
	•
ł I	
	•
	-
	_
	•
	•
980' FWL :	•
480 FIVE	_
	•
	_
	-
	•
· · · · · · · · · · · · · · · · · · ·	•
1	
	•
- 2160, EZT	

RECEIVED
MAY 1 1 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).