For KCC Use:	2 20 -
Effective Date:	3-28-05
District #	<i>3</i>
SGA? X Yes	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well	
Expected Spud Date 3-27-05 month day year Ap. #		ast est
OPERATOR: License# 32756 V	4370feet from N / S Line of Section	
Name: Double 7 Oil and Gas	feet from F / W Line of Section	
Address: 21003 Wallace RD.	Is SECTION X Regular Irregular?	
City/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bruce Schulz	County: Labette	
Phone: 620-423-0951 /	Lease Name: Barns Well #: 10	
CONTRACTOR: Licensett 3.2.7.5.6	Field Name:	/
CONTRACTOR: License# 32756	Is this a Prorated / Spaced Field?	No
Name: company tools	Target Information(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 185	
Enh Rec Minfield Mud Rotary		MSL /
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	· -
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200+	<u></u> No
Seismic;# of Holes Other		
X Other WSW Correction	Depth to bottom of usable water: 300+	
_	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20	
If OWWO: old well information as follows:	110.15	
Operator:	Length of Conductor Pipe required:	
Well Name:	Formation at Total Depth: B = M;55:5:p	4
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	24
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	No
V. V. Sauce Co. Co.	If Yes, proposed zone:	
* WELL DRILLED FOR		
	DAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual pl		
It is agreed that the following minimum requirements will be met:	APR 1 9 2005	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. listrict office on plug length and placement is necessary prior to pluggin	<i>g;</i> nting
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	CENTER
Date: 3-20-55 Signature of Operator or Agent: Bank		CEIVED
Date: Signature of Operator or Agent:	Title: Owner has	R 2 2 2005
For KCC Use ONLY API # 15 - 079 - 237/4-00-00 Conductor pipe required PONE feet Minimum surface pipe required 20' feet per Alt. 12 Approved by: 21 w 3-23-05/RJP5-16-05	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	WICHI
9-22-05	If this permit has expired (See: authorized expiration date) please	3
	check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	a
	Date:	12
Mail to: KCC - Conservation Division 130	S Market - Room 2078 Wichita Kansas 67202	10