

For KCC Use:
Effective Date: 4.23.05
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SECOND CORRECTED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 7 2005
month day year

Spot 150' W of
NW - NE - SE Sec 35 Twp. 30 S. R. 41 East West
2292 feet from S (circle one) Line of Section
1140' feet from E (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

(Note: Locate well on the Section Plat on reverse side)
County: Stanton
Lease Name: JMD Farms "A" Well #: 1-35
Field Name: Beauchamp SW

CONTRACTOR: License# 30606
Name: Murfin Drilling Company

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Morrow, Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 3379' feet MSL
Water well within Dne-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 560' PERMIAN

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: X 1 _____ 2 _____
Length of Surface Pipe Planned to be set: 1575'
Length of Conductor Pipe required: None
Projected Total Depth: 5550'
Producing Formation Target: Mississippian

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
Well X Farm Pond _____ Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

WAS: 2292' FSL, 840' FEL, AP. 150' E of NW NESE
IS: 2292' FSL, 1140' FEL, AP. 150' W of NW NESE

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. **MAY - 2 2005**
It is agreed that the following minimum requirements will be met:

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: April 29, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY

API # 15 - 187-21053-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 580 feet per AIC 1 &
Approved by: RJP 4.18.05 / RJP 4.28.05 / RPS 16.05
This authorization expires: 10-18-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

35 30 41w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187-21503-00-00
Operator: McCoy Petroleum Corporation
Lease: JMD Farms "A"
Well Number: 1-35
Field: Beauchamp SW
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 150' NW - NE - SE

Location of Well: County: Stanton
2292 feet from S N (circle one) Line of Section
1140 feet from E W (circle one) Line of Section
Sec 35 Twp 30 S. R 41 East West

Is Section Regular or X Irregular

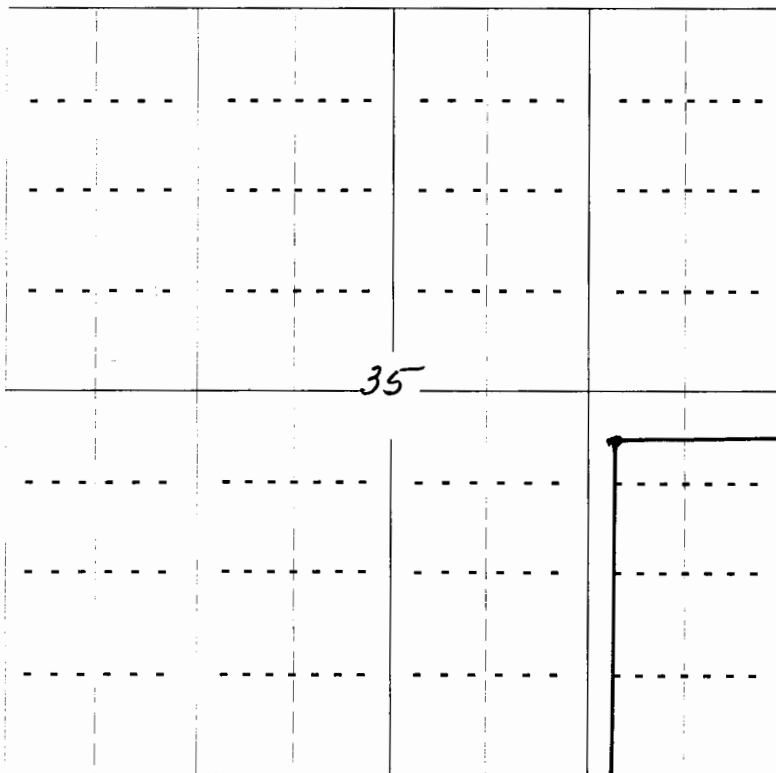
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW -SE SW

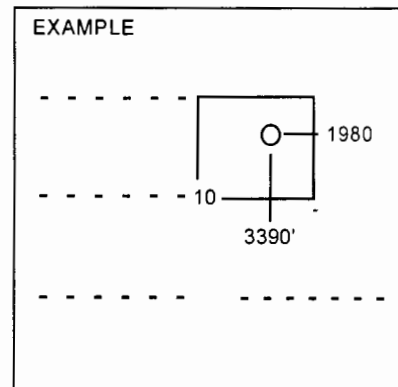
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)

CORRECTED



RECEIVED
MAY - 2 2005
KCC WICHITA



SEWARD CO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).