Corrected

For KCC Use:	5-16-05		
Effective Date: _	7 10 3		
District #	2		
SGA? Yes	No		

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DO

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date May 14, 2005	Spot	ast
month day year	NE	
OPERATOR: License# 6236	720feet from ✓ N / S Line of Section	
Name: MTM Petroleum, Inc.	500 feet from ✓ E / W Line of Section	
Address: PO Box 82	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Spivey KS 67142	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Marvin A. Miller	County: Harper	
Phone: 620-532-3794	Lease Name: Stuart Well #: 1	
/	Field Name: Sullivan South	
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field? Yes ✓	No
Name: Duke Drilling Co., Inc.	Target Formation(s): Viola	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 500	
	Ground Surface Elevation: 1456 feet M	MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓	No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 180	
Other	Surface Pipe by Alternate: √ 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4800	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola	
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KOO DKT III	(treater ripply for r entire than 2001)	٦
KCC DK1 #;	Will Cores he taken?	
KCC DKT #:	Will Cores be taken? Yes ✓]NO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21514	4-00-00		Location of Well: County:_	Harper		
Operator: MTM Petroleum, Inc.			720 feet from VN/S Line of Section			
Lease: Stuart		500 feet from \checkmark E / \bigcirc W Line of Section				
Well Number: 1			Sec. 5 Twp. 33	S. R. 8 East V West		
Field: Sullivan South			·			
Number of Acres attributa	able to well:		Is Section: ✓ Regular of	or Irregular		
QTR / QTR / QTR of acre		. NE				
			Section corner used: N			
			NT able acreage for prorated or s lease or unit boundary line.)	OBBECTED (slaw page)		
33 Sa		S	West	CORRECTED		
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			·	WARD CO		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).