

For KCC Use: 5-21-05
Effective Date: 2
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 5-23-05
month 5 day 23 year 05

OPERATOR: License# 32638 (4-30-06)
Name: Nadel and Gussman
Address: 3200 First Place Tower, 15 East 5th Street
City/State/Zip: Tulsa OK 74103-4313
Contact Person: Chuck Coday
Phone: 918-583-3333

CONTRACTOR: License# 5892 (6-30-05)
Name: Berentz Drilling Company, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Infield Pool Ext. Wildcat Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #: MAY 16 2005
WAS: 1380' FSL, 4290' FEL, E 1/2 W 1/2 SW

IS: 1430' FSL, 4290' FEL CONSERVATION DIVISION
S 1/2 S 8 NW SW WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-16-05

Signature of Operator or Agent: D. Clark

Title: Agent

For KCC Use ONLY	
<u>API # 15 - 159-22459.00.00</u>	
Conductor pipe required <u>NONE</u> feet	
Minimum surface pipe required <u>200</u> feet per Alt. <u>1</u> - <u>2</u>	
Approved by: <u>RJP 5-16-05 OSR JP 5-23-05</u>	
This authorization expires: <u>11-16-05</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date: _____ Agent: _____	

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: **authorized expiration date**) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202