For KCC Use: Effective Date: District # ____ SGA? Yes Y No

KANSAS CORPORATION COMMI**GURRECTED**

OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date May 16 2005 | | |
|--|--|-------------|
| OPERATOR: License# 4058 Name: American Warrior, Inc. | Spot Ap 150 5 + 90 0 = F SW NW NE/4 Sec 23 Twp. 8 S. R. 18 V W 4140' feet from N / V S. Line of Section 2400' feet from V E / W Line of Section | ast est |
| Name: Anerican Warror, inc. | !s SECTION ✓ Regularirregular? | |
| | is SECTIONnegular irregular? | |
| City/State/Zip: Garden City, KS 67846-0399 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Cecil O'Brate | County: Rooks | |
| Phone: 620-275-9231 | Lease Name: Dechant-Muir Well #:#2 | |
| CONTRACTOR: License# 33493 | Field Name: Meddy North U.S. 183 | |
| Name: American Eagle Drilling | | √ No |
| Name: 7 uno local Edgio Eliming | Target Formation(s): Arbuckle | |
| Well Prilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 1140 | |
| | Ground Surface Elevation: 1976 feet M | ISL |
| | Water well within one-quarter mile: | No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | No |
| OWO Disposal Wildcat Cable | Depth to bottom of fresh water: 180' | |
| Seismic;# of Holes Other | Depth to bottom of usable water: 820 | |
| Other | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200'+ | |
| Operator: | Length of Conductor Pipe required: None | |
| Well Name: | Projected Total Depth: 3450' | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Arbuckle | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well ✓ Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | | |
| MOC DIG. | (Note: Apply for Permit with DWR) | ., |
| -unit info Attached | Will Cores be taken? Yes ✓ | No |
| -Unit Into ATTACHE | If Yes, proposed zone: | _ |
| | DAVIT | :D |
| The undersigned hereby affirms that the drilling, completion and eventual plu | region of this well will comply with K.C.A. 55 at age | |
| It is agreed that the following minimum requirements will be met: | ugging of this well will comply with K.S.A. 55 et. sed. MAY 16 200 | 5 |
| 1. Notify the appropriate district office prior to applicating of well, | MA CISITALIBADID MADDY ANALTY MET TO TREETINGS. | - The |
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