

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: J.W. Williamson Oil Company
Address: 1668 Lawrence Court, Wichita, KS 67206
Phone: (316) 688-5288 Operator License #: 33528
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 03-29-05 (Date)
by: Jim Holland (KCC District Agent's Name)
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 185-23303-00-00
Lease Name: Miller
Well Number: #1
Spot Location (QQQQ): _____ - _____ - C - NW
1320 Feet from ☒ North / ☐ South Section Line
1320 Feet from ☐ East / ☒ West Section Line
Sec. 23 Twp. 23 S. R. 14 ☐ East ☒ West
County: Stafford
Date Well Completed: D & A
Plugging Commenced: 03-30-05
Plugging Completed: 03-30-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	289'	8 5/8" new 23#	278.01'	0'

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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 135 sacks of 60/40 Poz, 6% gel.

1st plug @ 860' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface.

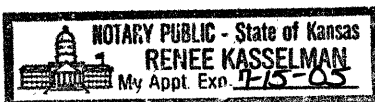
Plug rat hole with 15 sacks and mouse hole with 10 sacks.

Plug down @ 12:00 pm on 03-30-05 by Allied Cementing (tk# 17276)

Name of Plugging Contractor: Allied Cementing Southwind License #: na
Address: PO Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Jerry Williamson
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 31 day of March, 20 05
Renee Kasselmann My Commission Expires: 7-15-05
Notary Public

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: MILLER #1

Plugging received from KCC representative:

Name: JIM HOLLAND Date 3-29-05 Time 2:45

1st plug @ 860 ft. 50 sx. Stands: 14

2nd plug @ 300 ft. 50 sx. Stands: 5

3rd plug @ 40 ft. 10 sx. Stands:

4th plug @ ft. sx. Stands:

5th plug @ ft. sx. Stands:

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 135 sx.

Type of cement 60/40 POZ G&GEL

Plug down @ 12:00 P.M. 3-30-05 BY ALLIED T.NO.-17276

Call KCC When Completed:

Name: KEN Date 3-30-05 Time 1:20

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17276

SERVICE POINT:

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Chas E Bond

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TOTAL

REMARKS:

SERVICE

DEPTH OF JOB 860
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX_____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

X DAARTL KRIER
PRINTED NAME

SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Miller #1

Location: C-NW
API#: 15-185-23303-00-00

Section 23-23S-14W
Stafford County, Kansas

OWNER: : J.W. Williamson Oil Company
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 03-22-05
COMPLETED: 03-30-05

TOTAL DEPTH: Driller: 3748'
Log: None

Ground Elevation: 1937'
KB Elevation: 1946'

LOG:

0'	-	162'	Sand/Redbed/Shale
162'	-	854'	Shale/Sand
854'	-	873'	Anhydrite
873'	-	975'	Shale/Sand
975'	-	2055'	Shale
2055'	-	3748'	Shale w/ Lime
		3748'	RTD

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CASING RECORDS

Surface casing – 8 5/8"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 278.01'. Set. @ 289'. Cement with 275 sacks of 70/30 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 am on 03-23-05 by Allied Cementing (tk #20054).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

1/2 degree (s) @ 290'
1 degree (s) @ 3104'
1 3/4 degree (s) @ 3705'

MORNING DRILLING REPORT				E-mail to: jww3@cox.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jeff Burk 316-269-2015 (Mobile) 316-269-2015 (Office) 316-682-2136 (Home)		WELL NAME		Miller #1
					LOCATION		C-NW Sec. 23-23S-14W Stafford County, Kansas
Rig #2 Phone Numbers			IN USE		J. W. Williamson Oil Company 1668 Lawrence Court Wichita, KS 67206 Office: 316-688-5288 Jerry Williamson mobile: 316-680-8359		
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		ELEVATION	G.L. 1937'	K.B. 1946' API#15-185-23303-00-00

Driving Directions: From Great Bend on Hwy 281, South to Hwy 19, 5 miles West, 8 ¼ miles South, East into.

Day 1 Date 03-22-05 Tuesday Survey @ 290' = 1/2 degree

Moved Rig #2 on location

Spud @ 7:45 pm

Ran 4.00 hours drilling (.50 drill rat hole, 3.50 drill 12 ¼"). Down 20.00 hours (12.75 rig up, .75 connection, .25 CTCH, .75 trip, 2.00 run casing/cement, 3.50 wait on cement)

Mud properties: freshwater

Hours on 12 ¼" bit: 3.50

Fuel usage: 189.75 gals. (51" used 5 ½")

Day 2 Date 03-23-05 Wednesday Anhydrite (854'-873')

7:00 am – Waiting on cement @ 290'

Ran 14.75 hours. Down 9.25 hours (.75 rig repair, 4.50 wait on cement, 2.25 connection, .75 drill plug, .50 rig check, .50 jet)

Mud properties: freshwater

Wt. on bit: 25,000, 80 RPM, 600# pump pressure

Hours on 12 ¼" bit: 3.50

Hours on 7 7/8" bit: 14.75

Fuel usage: 276.00 gals. (43" used 8")

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 278.01'. Set. @ 289'. Cement with 275 sacks of 70/30 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 3:30 am on 03-23-05 by Allied Cementing (tk #20054).

Day 3 Date 03-24-05 Thursday

7:00 am – Drilling @ 1400'

Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, .25 rig repair, 2.00 connection, 1.25 jet)

Mud properties: freshwater

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.50

Hours on 7 7/8" bit: 34.50

Fuel usage: 345.00 gals. (33" used 10")

Day 4 Date 03-25-05 Friday

7:00 am – Drilling @ 2280'

Ran 15.25 hours drilling. Down 8.75 hours (6.50 rig repair, .75 jet, 1.25 connection, .25 rig check)

Mud properties: freshwater

Wt. on bit: 35,000, 80 RPM, 700# pump pressure

Hours on 12 ¼" bit: 3.50

Hours on 7 7/8" bit: 49.75

Fuel usage: 276.00 gals. (81" used 8") delivered 56"

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MORNING DRILLING REPORT				E-mail to: jww3@cox.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jeff Burk 316-269-2015 (Mobile) 316-269-2015 (Office) 316-682-2136 (Home)		WELL NAME		Miller #1
					LOCATION		C-NW Sec. 23-23S-14W Stafford County, Kansas
Rig #2 Phone Numbers			IN USE		J. W. Williamson Oil Company 1668 Lawrence Court Wichita, KS 67206 Office: 316-688-5288 Jerry Williamson mobile: 316-680-8359		
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		ELEVATION	G.L. 1937'	K.B. 1946'
				API#15-185-23303-00-00			

Driving Directions: From Great Bend on Hwy 281, South to Hwy 19, 5 miles West, 8 1/4 miles South, East into.

Day	5	Date	03-26-05	Saturday
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7:00 am – Drilling @ 2764'
Ran 10.50 hours drilling. Down 13.50 (.25 rig check, 1.00 connection, 10.00 trip, .25 jet, .50 rig repair, .50 displace @ 3070', 1.00 fishing)
Mud properties: wt. 8.9, vis. 70
Wt. on bit: 35,000, 80 RPM, 700# pump pressure
Daily Mud Cost = \$4,110.00. Mud Cost to Date = \$4,110.00
Hours on 12 1/4" bit: 3.50
Hours on 7 7/8" bit #1: in @ 290' to 3104' = 60.25

Fuel usage: 241.50 gals. (74" used 7")

Day	6	Date	03-27-05	Sunday	Survey @ 3104' = 1 degree
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7:00 am – Fishing for cone @ 3104'
Ran 8.75 hours drilling. Down 15.25 hours (14.00 fishing, .75 connection, .25 fill premix, .25 rig check)
Mud properties: wt. 9.1, vis. 60
Wt. on bit: 35,000, 80 RPM, 750# pump pressure
Daily Mud Cost = \$0.00. Mud Cost to Date = \$4,110.00
Hours on 12 1/4" bit: 3.50
Hours on 7 7/8" bit #1: in @ 290' to 3104' = 60.25
Hours on 7 7/8" bit #2: in @ 3104' = 8.75

Fuel usage: 310.50 gals. (65" used 9")

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Day	7	Date	03-28-05	Monday
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7:00 am – Drilling @ 3360'
Ran 16.00 hours drilling. Down 8.00 hours (.75 rig check, 5.50 rig repair, .75 connection, .25 jet, .75 CFS @ 3640')
Mud properties: wt. 9.2, vis. 44
Wt. on bit: 35,000, 80 RPM, 750# pump pressure
Daily Mud Cost = \$72.00. Mud Cost to Date = \$4,182.00
Hours on 12 1/4" bit: 3.50
Hours on 7 7/8" bit #1: in @ 290' to 3104' = 60.25
Hours on 7 7/8" bit #2: in @ 3104' = 24.75

Fuel usage: 241.50 gals. (58" used 7")

MORNING DRILLING REPORT				E-mail to: jww3@cox.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jeff Burk 316-269-2015 (Mobile) 316-269-2015 (Office) 316-682-2136 (Home)		WELL NAME		Miller #1
					LOCATION		C-NW Sec. 23-23S-14W Stafford County, Kansas
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620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		ELEVATION	G.L. 1937'	K.B. 1946' API#15-185-23303-00-00

Driving Directions: From Great Bend on Hwy 281, South to Hwy 19, 5 miles West, 8 ¼ miles South, East into.

Day	8	Date	03-29-05	Tuesday	Survey @ 3705' = 1 ¾ degree DST #1 (3690'-3705') LKC "H" zone Recovered 10' slightly oil Speckled mud DST #2 (3705'-3748') LKC ?? zone Recovered 225' watery mud
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7:00 am – CFS @ 3705'

Ran 2.00 hours drilling. Down 22.00 hours (1.00 CFS @ 3705', 14.25 trips, 2.00 DST #1, .50 CTCH, 1.25 CFS @ 3748', 3.00 DST #2)

Mud properties: wt. 9.2, vis. 44

Wt. on bit: 35,000, 80 RPM, 750# pump pressure

Daily Mud Cost = \$0.00. Total Mud Cost = \$4,182.00

Hours on 12 ¼" bit: 3.50

Hours on 7 7/8" bit #1: in @ 290' to 3104' = 60.25

Hours on 7 7/8" bit #2: in @ 3104' = 26.75

Fuel usage: 207.00 gals. (52" used 6")

Day	9	Date	03-30-05	Wednesday
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RTD = 3748'

7:00 am – Laying down pipe

Ran 0.00 hours drilling. Down 24.00 hours (3.00 lay down pipe, 2.00 plug well, 19.00 rig down/move off)

Plug well with 135 sacks of 60/40 Poz, 6% gel.

1st plug @ 860' with 50 sacks, 2nd plug @ 300' with 50 sacks, 3rd plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks and mouse hole with 10 sacks. Plug down @ 12:00 pm on 03-30-05 by Allied Cementing (tk# 17276)

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