

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3549 Bottom: 3555 T.D. 3555
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-03464-00-00

Lease Name: Hall B

Well Number: #17

Spot Location (QQQQ): _____ - NE - SE - SW

1320' Feet from North / South Section Line

2970' Feet from East / West Section Line

Sec. 26 Twp. 11S S. R. 17W East West

County: Ellis

Date Well Completed: 1/2/41

Plugging Commenced: 3/16/05

Plugging Completed: 3/16/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1112'	
				5-1/2"	3549'	
				sqzd	1167'	143 sx
				sqzd	2216'	300 sx

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/tbg. Stacked out at 1500'. Took 10,000# to free tbg. Spotted 250 sx 60/40 poz w/10% gle w/600# hulls. Had good water circulation at surface. Pulled tbg to 1200'. Pumped 10 sx gel; 80 sx same cement w/300# hulls. Circulated good cement to surface. TOH w/1380' of tbg. Lost 4 jts in well, last jt bent. Tied onto 5 1/2" casing and pumped 80 sx same cement w/good cement circulation up the 8 5/8". SI.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____

Address: P.O. Box 31, Russell, KS 67665-0031

Name of Party Responsible for Plugging Fees: Vess Oil Corporation

State of Kansas County, Sedgwick, ss.

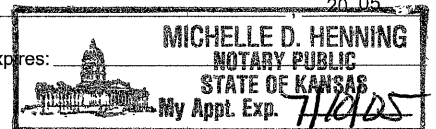
Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 5th day of April 2005

Michelle D. Henning My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bu

WELL RECORD

Company Cities Service Oil Co. Well No. 17 Farm Hill "B"
 Location 1320' north & 330' west of S/4 Cor. Sec. 26 T. 11 R. 17-W
 Elevation 2091 County Ellis State Kansas
 Drig. Comm. Dec. 9, 1940 Contractor Mabee Oil & Gas Company
 Drig. Comp. Jan. 2, 1941 Acid 500 gallons, Jan. 3, 1941
 T. D. 3555' Initial Prod. Echo-Meter Potential: 5301 oil, no water, 24 hours.

CASING RECORD:

12-1/2" @ 100' cem. 100 sx Ash Grove
 8-5/8" @ 1112' cem. 325 sx Ash Grove &
 8 sx Aquagol; recem. top
 25' of 8-5/8" & bottom
 20' of 12-1/2" with 65
 sx cement.
 5-1/2" @ 3549' cem. 100 sx Ash Grove

FORMATION RECORD:

surface rock & shale	0-115
shale & shells	520
sand	580
shale	660
shale & shells	855
sand	930
shale & lime	940
shale & shells	1005
shale & red bed	1105
red bed	1108
shale	1112
shale & red bed	1260
anhydrite	1308
shale & shells & red bed	1390
shale	1540
salt	1715
shale & shells	1930
shale	1948
lime	1990
broken lime	2202
shale & lime	2373
lime & shale	2568
shale & shells	2660
2660 = 2670 S. I. M.	
shells & shale	2830
broken lime	3057
lime	3126
lime & chert	3152
lime	3192
cherty lime	3198
lime	3301
broken lime	3372
lime	3465

lime broken 3555
 3555 Net. T.D. = 3549 S.I.M.
 dolomite 3549-3555 T.D.

Corr. Top Arbuckle 3548 (-145)
 Penetration 7'
 Total Depth 3555

Fillup: 2700' oil in 30 mins.
 2850' oil in 3 1/2 hours.

Spfo: 500' 10
 1000' 00
 1500' 00
 2000' 00
 2500' 00
 3000' 00

4-12-54 Hole in casing @ 1167' squeeze
 w/1000' S.P. #35 x thru hole.
 T.D. 3558 SLM

RECEIVED
 APR 06 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC. 18692

Federal Tax I.D.# ~~XXXXXXXXXX~~

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-16-05</u>	SEC <u>26</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>2:15p</u>
LEASE <u>Hall</u>	WELL # <u>B-17</u>	LOCATION <u>Codell Rur. Rd. Jct.</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2 1/8 S 1/8 E 1/4 S 1/4 E</u>			

CONTRACTOR Smoky Hill
 TYPE OF JOB Plug ABANDONED well
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2" DEPTH 1500'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____

CEMENT 450
 AMOUNT ORDERED 250 SK 69 10 gel
15 SK GEL ON SIDE
1100# Hull's " " USED 410SK

COMMON	<u>246</u>	@	<u>8.30</u>	<u>2041.80</u>
POZMIX	<u>164</u>	@	<u>4.50</u>	<u>738.00</u>
GEL	<u>40</u>	@	<u>13.00</u>	<u>520.00</u>
CHLORIDE		@		
ASC		@		
<u>Hull's 900#</u>		@	<u>20.20</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>501</u>	@	<u>1.50</u>	<u>751.50</u>
MILEAGE	<u>.055/SK/MILE</u>			<u>992.70</u>
TOTAL				<u>5223.44</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 177 HELPER PAUL
 BULK TRUCK
 # 213 DRIVER Glenn
 BULK TRUCK
 # 282 DRIVER Keith

REMARKS:

2" Tubing @ 1500' Mixed 250sk Cement w/ 600# Hull's. Palled up To 1200' mixed 10 SK GEL + 80 SK Cement w/ 300# Hull's. Cement w/ the MIXED 80 SK CEMENT UP 850' SALT IN

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 570.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 36 @ 4.50 162.00
 MANIFOLD _____ @ _____

CHARGE TO: Vess Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

RECEIVED
APR 06 2005
KCC WICHITA
PLUG & FLOAT EQUIPMENT

TOTAL 732.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____