

6100260

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-065-22,340-00-00

NW 5656, SEC. 32, T. 6 S, R. 22 W/8

TECHNICIAN'S PLUGGING REPORT

990 feet from M/S section line

990 feet from W/E section line

Operator License # 5205

Lease Name Scranton Well # 1

Operator: Mid-Continent Energy Corp.

County Graham 128.38

Name & Address 120 S. Market, Suite 518

Well Total Depth 3950 feet

Wichita, KANSAS

Conductor Pipe: Size \_\_\_\_\_ feet

67202

Surface Casing: Size 8 5/8" feet 225'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling License Number 5418

Address Great Bend, KANSAS 67530

Company to plug at: Hour: ? Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Craig Christopher

(company name) Allen Drilling (phone) \_\_\_\_\_

were: 1st plug @ 1935' with 25 sacks

2nd " " 1170' " 100 " 1 sack cell/flake

3rd " " 270' " 40 "

4th " " 40' " wiper plug; 10 sx

rust hole - 15 sx

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6:15pm Day: 1 Month: Dec Year: 19 86

ACTUAL PLUGGING REPORT company agent reported well plugged as above.

order 190 sx 60/40 pasmix with 6% gel

12-15-86  
STATE CORPORATION COMMISSION

DEC 15 1986

CONSERVATION DIVISION  
Wichita, Kansas

Elevation - 2270', Ashy drite depth: 1934-66'

Remarks: did not penetrate Arbuckle, cemented by Allied  
(If additional description is necessary, use BACK of this form.)

**INVOICED**

DATE 12-15-86 observe this plugging.

Signed [Signature] (TECHNICIAN)

WV. NO. 15629

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... November 24 1986

API Number 15- 065-22,340-00-00

OPERATOR: License # 5205
Name Mid-Continent Energy Corp.
Address 120 S. Market Ste 518
City/State/Zip Wichita Kansas 67202
Contact Person Bradley R. Buehler
Phone 316-265-9501

NW. SE. SE. Sec. 32 Twp. 6 S, Rg. 22 West
990 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name Allen Drilling Co.
City/State Great Bend Kansas

Nearest lease or unit boundary line 990 feet

County Graham

Lease Name Scranton Well # 1

Ground surface elevation Est. 2270 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 2x

Depth to bottom of fresh water 80/180

Depth to bottom of usable water 1200

Surface pipe planned to be set 200

Projected Total Depth 3950 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing

Date 11-14-86 Signature of Operator or Agent Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 48

This Authorization Expires 5-14-87 Approved By 11-14-86

SP 2251T
Craig Christopher

Handing water
Gringwell

DH

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2900 feet depth with 20 sxs of 60/40
2nd plug @ 1950 feet depth with 20 sxs of
3rd plug @ 1200 feet depth with 100 sxs of
4th plug @ 300 feet depth with 40 sxs of
5th plug @ 40 feet depth with 10 sxs of
(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,340
Surface casing of feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

RECEIVED Legal
KCC DISTRICT OFFICE
Hays, KS

NOV 17 1986

STATE CORPORATION COMMISSION

DEC 15 1986

CONSERVATION DIVISION
Wichita, Kansas