3-28

69 R

4-050130

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: **15-065-22,669** -00-00

NW NE SE /4 SEC. **32**, **06** S, **22** W
2310 feet from S section line
990 feet from E section line

Operator license# **4629**

Lease **SCRANTON** well #**1-32**

Operator: **BRITO OIL COMPANY INC.**

County **GRAHAM**

Address: **200 E. FIRST SUITE 208**
WICHITA, KANSAS 67202
(316)263-8787

Well total depth **3800** feet 123,50
Conductor Pipe: ____ inch @ ____ feet
Surface pipe 8 5/8 inch @ **218** feet

Aband. oil well ___, Gas well ___, Input well ___, SWD ___, D & A **X**

Plugging contractor: **MURFIN DRILLING COMPANY** License# **30606**

Address: _____

Company to plug at: Hour: **A.M.** Day: **28** Month: **MARCH** Year: **1992**

Plugging proposal received from: **KEITH VANPELT**

Company: **MURFIN DRILLING COMPANY** phone: _____

Were: **Spot plugs through drill pipe w/ heavy mud between all plugs.**

1st plug @ **1995** feet with 25 sacks Rat hole: **15** sacks

2nd plug @ **1215** feet " 100 "

3rd plug @ **270** feet " 40 "

4th plug @ **40** feet " 10 " with 8 5/8" wiper plug

RECEIVED
KANSAS CORPORATION COMMISSION
APR 20 1992
04-20-92
CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: **Marvin L. Miller**
Plugging operations attended by agent? All[ ], Part[ ], None[X]

Completed: Hour: **10:45 AM**, Day: **28**, Month: **MARCH**, Year: **1992**

Actual plugging report: **Hole reported plugged as above.**
Order 190 sx 60/40 pozmix w/ 6% gel and **1/4# celloflake or flowcel per sk**

Remarks: Elevation: **2313**, Anhydrite: **1975-2011** feet, Anhydrite plug: **YES**
Bottom plug (in place): **Yes X**, **Calc** ___, **No** ___ Arbuckle: **NONE**

Did NOT penetrate Arbuckle, cemented by **ALLIED CEMENTING COMPANY**

I did[ ] / did not[X] observe the plugging. Marvin L. Miller

Marvin L. Miller P.I.R.T.II
(agent)

Form CP-2/3

INVOICED
DATE 4-22-92
INV. NO. 34971