

4-032146

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

4-19

API Number: 15-065-22,481-0000

SW NW NW /4 SEC. 09, 06, 23 W
4290 feet from S section line
4950 feet from E section line

Operator license# 4767

Lease: Schuck 9B Well # 9B

Operator: Ritchie Exploration, Inc.

County: Graham 124.96

Address: 125 N. Market - Suite #1000
Wichita, Kansas 67202

Well total depth 3845 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 250 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 19 Month: April Year: 1996

Plugging proposal received from: Pete

Company: Ritchie Exploration, Inc. Phone: _____

Were: Order 275 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cementing Company.

RECEIVED
ANSAS CORP
1996 APR 21 12 09

04-30-96
8-31-96

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 9:45 A.M., Day: 19, Month: April, Year: 1996

Actual plugging report: 8 5/8" set at 250' cwc with 170 sxs. 4 1/2" set at 3844' with 125 sxs. Prod. Perfs. - 3599' - 3735'. PBSD 3794'. Port collar 2009' w/550 sxs cwc. Mixed and pumped down 4 1/2" casing with 200 sxs cement blend with 500# hulls mixed in to 600# Max. P.S.I. Held. Bled back to 100#. Cement at surface in annulus. Plug complete.

Remarks:
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did[] / did not[] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED

DATE MAY 06 1996

INV. NO. 45527

OK