

To: 6 031182
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-24
API NUMBER 15- 065-22,495 00-00

TECHNICIAN'S PLUGGING REPORT

Operator License # 6861

Operator: Ron's Oil Operation Inc.
Name &
Address Box 194
Penokee, Ks. 67659

SW NE NW, SEC. 22, T. 6 S, R. 23 W/E
4230 feet from S section line
3520 feet from E section line
Lease Name Morris Well # 3
County Graham 123.66
Well Total Depth 3 805 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&X X

Other well as hereinafter indicated _____

Plugging Contractor Lloyd Drilling License Number 3300

Address Morland, Ks.

Company to plug at: Hour: AM Day: 24 Month: Oct Year: 19 88

Plugging proposal received from Ron (Don's Oil Oper)

(company name) Don's Oil Oper (phone) _____

were: 8 5/8" set at 250 cwc. Circ hole w/no less than 36 vis mud w/no loss or gain of fluid
Balance plugs w/mud w/mud between plugs. Order 200 sks 60/40 Poz 6% Gel 3% Cal C Allied Cement

Co. _____

RECEIVED
STATE CORPORATION COMMISSION
DEC 16 1988

12-16-88

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: A M Day: 24 Month: Oct Year: 19 88

ACTUAL PLUGGING REPORT Spot plugs w/drill pipe at 2016' w/25 sks

1220' w/100 sks and Hulls
300' w/40 sks
40' w/10 sks
15 sks in rat
10 sks in mouse

Remarks: Elev. 2341' Anhy 2016'
(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

Signed Carl Goodrow (TECHNICIAN) D
Carl Goodrow

INVOICED
DATE DEC 19 1988

INV. NO. 23410
10-24 JAN 06 1989

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10 18 1988
month day year

API Number 15- 065-22,495-00-00

OPERATOR: License # 6861
Name RON'S OIL OPERATIONS, INC.
Address RR #1 Box #194
City/State/Zip Penokee, Kansas 67659
Contact Person Ron Nickelson
Phone (913) 674-2315

SW NE NW Sec. 22 Twp. 6 S. Rg. 23
4230 East
3520 West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 880 feet
County GRAHAM

CONTRACTOR: License # 3300
Name Lloyd Drilling Co.
City/State Morland, Kansas 67650

Lease Name MORRIS Well # 3
Ground surface elevation 2341 feet MSL.

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water 78
Depth to bottom of usable water 1300

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250

Conductor pipe required 0
Projected Total Depth 3875 feet

Formation KANS. CITY

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-13-88 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X (2)
This Authorization Expires 4-13-89 Approved By LKM 10-13-88

EFFECTIVE DATE: 10-18-88

Spud 10/15/88

Ron Nickelson

RECEIVED STATE CORPORATION COMMISSION

OCT 16 1988

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

CONSERVATION DIVISION Wichita, Kansas

water well (farmer)

D/W

SW NE NW Sec. 22 Twp. 6 S. Rg. 23 West

1st plug @ ft. deep 1300 or formation with 100 sx feet of Cement
2nd plug @ ft. deep 250 or formation with 40 sx feet of Cement
3rd plug @ ft. deep 40 or formation with 10 sx feet of Cement
4th plug @ ft. deep
5th plug @ ft. deep

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 065-22,495
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

OCT 14 1988