

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: KC Resources, Inc
 Address: P.O. Box 6749, Snowmass Village, CO. 81615
 Phone: (970) 920-0245 Operator License #: 3880
 Type of Well: SWD Docket #: E-6106
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 3/25/05 (Date)
 by: Dave Williams (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Lower Lansing KC Depth to Top: 3420 Bottom: 3780 T.D. 3480
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-151-90453 ¹⁰⁰⁹⁷⁻⁰⁰⁻⁰²
 Lease Name: Cunningham "B" Unit
 Well Number: 14
 Spot Location (QQQQ): S/2 - N/2 - NE -
4290 Feet from North / South Section Line
1320 Feet from East / West Section Line
 Sec. 25 Twp. 27 S. R. 11 East West
 County: Pratt
 Date Well Completed: 9/1941
 Plugging Commenced: 3/28/05
 Plugging Completed: 3/28/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Cottonwood 2070'-2200'	Gas	0	400'	8 5/8"	1941 400	None
Red Eagle 2200'-2500'	Gas	0	3423'	5 1/2"	1941 3423	None
Tarkio 2500'-3150'	Gas					
Topeka 3150'-3420'	Gas					

KCC
BEM
CP2/3
4-13-05

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mud was circulated throughout the wellbore during the previous workover in a failed attempt to drill the well deeper. A 50 sx cement plug was set from 2630' to 2987'. This plug was tagged via tbg. A CIBP was set by wireline at 800' and a 95 sxs were used to fill the inside of the 5 1/2" csg. from 800' to surface. The 5 1/2" csg. will be cut off 4' below ground level and a steel cap will be welded onto the 5 1/2" csg.

Name of Plugging Contractor: N/A Plugged by operator Klima Well Service License #: N/A 7023
 Address: N/A
 Name of Party Responsible for Plugging Fees: KC Resources, Inc.
 State of Colorado County, N/A, ss.

RECEIVED
APR 13 2005

Jack Luthie (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Geneva K. Ricke (Signature) Jack Luthie
GENEVA K. RICKE (Address) Kingman KS 67068
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10-12-2007 SUBSCRIBED and SWORN TO before me this 11th day of April, 2005
Geneva K. Ricke My Commission Expires: Oct 12, 2007
 Notary Public

[Handwritten signature]