

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-30140-00-00  
Spot: NWSESE Sec/Twnshp/Rge: 4-9S-17W  
990 feet from S Section Line, 990 feet from E Section Line  
Lease Name: TWIN MOUND UNIT D Well #: 2  
County: ROOKS Total Vertical Depth: 3544 feet

Operator License No.: 5123  
Op Name: PICKRELL DRILLING COMPANY, INC.  
Address: 100 SOUTH MAIN - SUITE 505  
WICHITA, KS 67202

PROD Size: 5.5 feet: 3543 w/90 sxs cmt  
SURF Size: 8.625 feet: 215 w/130 sxs cmt

# 115<sup>18</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/14/2005 9:00 AM

Plug Co. License No.: 5123 Plug Co. Name: PICKRELL DRILLING COMPANY, INC.

Proposal Rcvd. from: ED MONDERO Company: PICKRELL DRILLING COMPANY, I Phone: (316) 262-8427

Proposed Plugging Method: Ordered out 310 sxs 60/40 pozmix - 10% gel - 600# hulls.  
Tubing stuck at 3000'. Backed off tubing at 2993'. Not able to washover.  
Decided to P&A. Top of tubing fish at 2993'.

Plugging Proposal Received By: BRUCE BASYE

Witness Type: COMPLETE (100%)

Date/Time Plugging Completed: 04/14/2005 1:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2993'. Swift Services pumped 50 sxs 60/40 pozmix - 10% gel neat, followed with 60 sxs cement with 300# hulls.  
Pulled tubing to 1800'. Swift Services pumped 85 sxs cement with 300# hulls - cement circulated.  
PTOH. Swift Services squeezed with 80 sxs cement.  
Max. P.S.I. 500#. S.I.P. 100#.  
Hooked up to 8 5/8" braden head and pumped 35 sxs 60/40 pozmix - 10% gel.  
Max. P.S.I. 300#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
3497	3502		

RECEIVED  
APR 19 2005  
KCC WICHITA

Remarks: LEASE ALSO KNOWN AS HRABE D-2. SWIFT SERVICES, IN.

Plugged through: TBG

District: 04

*JD*

Signed

*Richard Williams*

(TECHNICIAN)

INVOICED

DATE

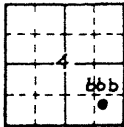
4-19-05

INV. NO.

2005061428

APR 18 2005

3-107 Map No. \_\_\_\_\_  
 OPER PICKRELL DRLG. CO.  
 705 4TH NAT'L BLDG. WICHITA, KS.  
 WELL #2 HRABE 'D'  
 CONTR CO. TOOLS  
 FIELD TWIN MOUND FIELD (ARB-PB SD)  
 I.P. STATE POT: P 66 BO + 2% WTR/24HRS. CORR GR  
 33.5DEG. FROM BP SD 3497-3502



S-T-R 4-9S-17W  
 SPOT NW SE SE  
 CO ROOKS, KS.  
 ELEV 2114 KB

SPUD 1-23-66 8" 215 W/130 SX. RALPH REYNOLDS - GEOL

DST #1 (LAN) 3327-50, OP 90", R 90' VHOCM (30% OIL), ISIP 787#/30", FP'S 21-54#, FSIP 615#/30"  
 DST #2 (LAN) 3427-3446, OP 90", R 90' VHOCM (25% OIL), ISIP 1130#/30", FP'S 32-60#, FSIP 1023#/30"  
 DST #3 (LAN) 3446-75, OP 90", 120' GIP, R 150' MGCO & 50' VHOCM, ISIP 1044#/30", FP'S 32-97#, FSIP 894#/30"  
 DST #4 (BP SD) 3488-3508, OP 90", 120' GIP & 240' M W/ SSO & 480' OCM & 120' MO, ISIP 1008#/30", FP'S 205-417#, FSIP 905#/30"

RTD 3544, LOG, 5" 3543 W/90 SX.  
 CO, RAN CORREL LOG 2900-3516, PF 20/3497-3502 (BP SD)  
 § GSG & OIL, § 3/4 BO/30", FU 800' OIL/13 HRS (19 1/2 BO), § & REC 24 1/2 BO/NT, 500A (LD=97 B), § 86' BL THEN § 4 1/2 BOPH-NW/3 HRS, FU 1400' OIL/14 HRS, § 37 BO-NW, § 5 BOPH-NW/2 HRS, FRAC 3000# SD X 3500 GAL LEASE OIL X CRUDE OIL,

(KB LOG)  
 TOP 3002 - 888  
 HB 3218 -1104  
 TOR 3239 -1125  
 LAN 3260 -1146  
 BKC 3492 -1378  
 BP SD 3496 -1382  
 ARB 3538 -1424  
 LTD 3544 -1430

(KB SPL)  
 TOP 3002  
 HB 3219  
 LAN 3261  
 BKC 3491  
 BP SD 3495  
 RTD 3544

Data Inc

MAICER

3740

DM 107