6-9

4-050192

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-22,740-00-00

NE NW SW /4 SEC. 19, 06 S, 23 W
2310 feet from S section line
4415 feet from E section line

Operator license# 9482

Lease Middleton well # 1

Operator: National Petroleum Reserves

County Graham

Address: 250 N. Rock Rd Ste 340
Wichita, Kansas 67206
316-681-3515

Well total depth 3900 feet 126.75
Conductor Pipe: ____ inch @ ____ feet
Surface pipe 8 5/8 inch @ 246 feet

Aband. oil well ___, Gas well ___, Input well ___, SWD ___, D & A X

Plugging contractor: Halliburton Services License# ____

Address: ____

Company to plug at: Hour: PM Day: 9 Month: June Year: 1994

Plugging proposal received from: Tony Martin

Company: Abercrombie Drlg. Co. phone: ____

Were: **Spot plugs through drill pipe w/ heavy mud between all plugs.**

1st plug @ 2100 feet with 25 sacks Rat hole: 15 sacks

2nd plug @ 1230 feet " 100 "

3rd plug @ 300 feet " 40 "

4th plug @ 40 feet " 10 " with 8 5/8" wiper plug

Plugging Proposal Received by: Marvin L. Miller

Plugging operations attended by agent? All[ ], Part[ ], None[X]

Completed: Hour: 3:00 PM, Day: 9, Month: June, Year: 1994

Actual plugging report: Hole reported plugged as above.
Order 190 sx 60/40 pozmix w/ 6% gel and 1/4# celloflake or flowcel per sk

Remarks: Elevation: 2380, Anhydrite: 2078-2111 feet, Anhydrite plug: 2100
Bottom plug (in place): Yes X, Calc ___, No ___ Arbuckle: None

Did NOT penetrate Arbuckle, cemented by Halliburton Services

Did[ ] / did not[X] observe the plugging. Marvin Miller 6-30-94

Marvin L. Miller P.I.P.T.II
(agent)

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1994
CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 7-5-94
INV. NO. 40717

HD

Form CP-2/3