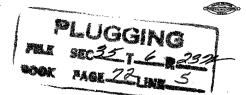
STATE OF KANSAS STATE CORPORATION COMMISSION

Give AH Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Wichita, Kansas		<u>ham</u>	Coun	ty. Sec <u>. 35</u> 7	wp6 Rge	E = (E) 2	$\frac{3}{2}(\mathbf{w})$				
NORTH	Location as "N	E/CNW#SW#"	or footage fro	om lines NE & $Farme$	NE SE	***************************************					
	Lease Owner Lease Name	Case:	T'9 LIV.	7	AND COMPANY OF THE PARTY OF THE						
		Coeffice Address $Russell$ $Kansas$ Well No. \perp									
	2	Vell (completed	•		dry		9 54				
	1	Date well completed 10-15									
	9	Application for plugging filed. $10-15$ Application for plugging approved $10-15$									
	2	enced			10-15	19	9 54 9 54				
	,	Plugging completed 10-15									
	Reason for aba	Reason for abandonment of well or producing formation									
	If a producing	well is abandon	ed data of h	ast production Y	ever pro	oduced 19					
						fore plugging wa					
Locate well correctly on above Section Plat	menced?	yes									
Name of Conservation Agent who su			ldon Pe			1012					
Producing formation Show depth and thickness of all wate	er, oil and gas formation	Deptn to top ns.	Bottor	m	Total Depth o	f Well 4043	Feet				
				***	2						
OIL, GAS OR WATER RECOR			T			CASING RECO	RD				
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT	r				
				8 5/8	180	None					
						The state of the s					
44											
				Anna de la composição d							
2. Pushed plug 3. Dumped $\frac{1}{8}$ sa 4. Mixed 15 sa 5. Filled hole	ck hulls on cks cement a	top of p		p of hull	Z.s						
6. Pushed plug	to 40!			(11/						
7. Dumped in $\frac{1}{6}$	sack hulls			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , , ,						
8. Mixed 10 sa	cks cement a	nd filled	l hole	to top wi	th same						
						10-21-6	5Ψ				
	ones, Shelbu Sussell, Kans		sary, use BACK	(of this sheet)	,						
Transferred to the control of the co					3						
STATE OF <u>Kansas</u> John O. Farm	cou	.,,,,	Russell		, SS.	of the above-des					
well, being first duly sworn on oath, above-described well as filed and the	at the same are true an	owledge of the	facts, stateme	ents, and matter	s herein contai	ned and the log	of the				
·			Russ								
Subscribed and Sworn to bef	ore me this 20th	day of	Octo	•	Address)	54					
		-	<i>Du</i>	mie 1	Tratt	7					
My commission expires JUJY 14.	1958		,	·		Notary Pub	olic.				
,											



RGB23

WELL NO. I COUNTY Graham

Casey

FARM NAME

FORMATION RECORD

OPERATO	R. Jones,	<u>Sne Louri</u>
ADDRESS	Russell	, Kansa
·s		
c o	unty Graha	m. sec.35

ive	detailed	description	and	thickness	of all	formations	drilled	through, contents	of sand,	whether	dr
ater	oil or g	as.	. *	4 7		The state of					. '

	640 Acres		COUNT	rv (173	nham sea	35	TWP 6	, rge 23	Fo	rmation	Top	Bottom		Formation
FIT	TIT	TT	COMPA	NY OP	ERATING JOI	ies, Si	helbur	rne & Far	mer, Inc	*		4		01
160		160	OFFICE	ADDR	Rus	ssell,	Kansa	វន						
		1 1	FARM	NAME	asey		WELL	. no. ¹	Shale		0 :-		· ·	
	人		DRILLI	NG STAR	$_{\text{TED}}$ $10-6$	31954DRILI	ING FINISH	IED 10-14	54 Shale	& sand	896		4 -	
			DATE	OF FIRS	PRODUCTIO	N	COMPLE	TED	Sand			0 123	F	
	J							North of South	Shale	& sand	123	0 136	1	
160	14 4	160						of Quarter Section			136	F	1	
							**	77ground		& sand	. 1	0 160	1	
Loca	te well corr	ectly	CHARA	CTER O	WELL (Oil,	gas or dryho	le) d. 7°. į	y			160		3 7 4 4 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			OI	L OR G	S SANDS OR	ZONES				& redbed				* * * * * * * * * * * * * * * * * * * *
	Name		From		. ,-	Name		From To	Redbe		191		A	
1					7	- 12		1:	Anhyd		10 72 7	7 21		
2			·,	5	5	·				& shells	1	2 234	1	
3		15			6	, N	· · · · · · · · · · · · · · · · · · ·	٠ .		& lime	234	4	1	
	Perior	ating Rec	ord If Any	· .		S	hot Record			& shale	A	5 374 10 385		
For	mation	From	То	No. of Sh	ots I	ormation	From	To Size of Shot	Lime	2 02222	374	6 400		
- 1		. 14. 7				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			Lome Dobmi	& shakk		8 404		
		é				·			יי זוו ענט ע	66		10 40		A Commence of the Commence of
-							1		*. 28 * 2.	e gereë e g				
			· ·	CAS	SING RECORD								1	in the section of
· · ·		Amount S			·		ant Pulled	Packer Record	- copies to				1.	
Size 5/8	Wt.	Thds. N		Fi. 1 180	n. Ft.	In. Size	Length	Depth Set Make						
XXXX	<u>' </u>			100	1 1 1 2				Q		1	100	1.	
A Back A		* 1					1 22 3		17					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
				Kind		Top	Bot				1	-/-	1	
Liner Rec	ord: Amo	ınt	. (NG AND MUE			iom					1	
	mount Set	Sacks	Chem	ical	Method of		Mudding	Results		(2) (2)	-		1	\$ 100
Size F	t. In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)		-\C				
XXXX		1.5						- 1,77	Tun.	Manager 1		1		
5/8	7.80	700					14,7 % .							
Note: Wh	at method	was use	d to prote	ect sands	if outer strin	gs were pulle	ed?		116	2.				en e
	· · · · · · · · · · · · · · · · · · ·													19
NOTE: W	ere bottom	hole plu	gs used?		If so, state ki	nd, depth set	and results	obtained		and the second		1 .		
	<i>y</i>				OOLS USED Cable to			feet to			<u></u>		1 2 2 2	
Hotary 10	ools were				tec	47						-	1	
Type Rig		ia irom		_1661 10-	190	ii, and from			1		-		1	
-1pcg	***************************************			INITIAI	PRODUCTION	TEST			· · · ·	did				the that this well rese
Describe	initial test	whether			tubing or cas	, , ,	mping	<u> </u>	i, the un complete ac	cersigned, being to ording to the reco	ds of this	sworm upon	to the be	te that this well reco est of my knowledge
			-		-			1 8				X/A	nul). Taruan
Amount o	f Oil Produ	iction	bb	ols. Size	of choke, if an	<u>y</u>	Length of te	stWater				17	Name	e and title of represer
					Type of Pu				Subscrib	ed and sworn to be	fore me t	$_{ ext{his}}V_{I}9$	thday of	october,
									242441		7 4	705	~ <i>X</i> O	· //-

ord is true, correct and and belief.

Bottom

Top

Se-Pres.

My Commission expires ULLY 14,

2954 , 19 Notary Public.