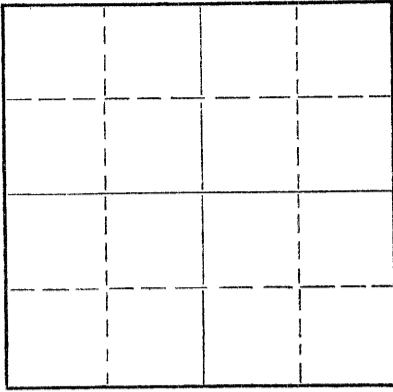


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Sheridan

County. Sec. 17 Twp. 6S Rge. 26W (E) (W)

Location as "NE/CNW/SW" or footage from lines SE SE SW

Lease Owner Imperial Oil of Kansas, Inc.

Lease Name Shipley

Well No. 1

Office Address 780 Fourth National Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed August 7, 1955

Application for plugging filed August 10, 1960

Application for plugging approved August 11, 1960

Plugging commenced August 19, 1960

Plugging completed August 24, 1960

Reason for abandonment of well or producing formation Commercial quantities of oil depleted.

If a producing well is abandoned, date of last production August 19, 1960

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3927 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	318'	

RECEIVED  
COMMISSION  
OCT 26 1960  
15-26-60  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Unloaded tools, raised mast, checked hole, sanded back to 3805'; mixed and run 3 sacks cement with dump bailer. Cleaned out cellar.  
Took tension on pipe. Worked tension to 16" Landing collar no good, pulled off and welded back on twice could not get collar to hold.  
Called out welder. Welded new slip on 5 1/2" collar.  
Worked and shot casing at 2818', 2525', 2336', could not work free or gain ~~XXXXX~~ tension.  
Working pipe at 100,000 lbs. Worked tension to 18" shot casing at 2101', 2013', 1921', worked free at 1921' and pulled 40 jts.  
Pulled 21 jts. for total of 61 jts. casing. Cleared hole, mudded back to 300' set 10' rock bridge with 25 sacks cement. Mud to 40' set 10' rock bridge with 10 sacks cement to base of cellar. Well complete.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address P. O. Box 364, ~~XXXXXX~~ Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
R. L. Bacon (employee of ~~XXXXXX~~ operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. IMPERIAL OIL OF KANSAS, INC.

(Signature) BY: R. L. Bacon V-P  
780 Fourth National Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of October, 1960

Man L. Latus Notary Public.

My commission expires July 7, 1962

*Re*  
DRILLER'S LOG

Imperial Oil of Kansas, Inc.  
903 Union National Bank Building  
Wichita 2, Kansas

Shipley No. 1  
SE SE SW Sec. 17-6S-26W  
Sheridan County, Kansas

Total Depth: 3909'

Commenced: 7029-55 Completed: 8-7-55

Elevation: 2649' R.B.  
Production: No State Potential  
required. Private  
test: 400 BOPD

Contractor: Imperial Oil of Kansas, Inc.  
Wichita, Kansas

Casing Record: Set 8-5/8' Surface Pipe at 318' W/225 sacks cement.

Figures indicate bottom of formations:

Shale, Sand & Shells	318'		
Clay, Sand, Shale & Shells	815'	<u>TOPS</u>	
Shale & Shells	1250'		
Sand & Shale, (hard)	1810'	Anhydrite	2245' ( /404 )
Dakota Sand	2030'	Heebner	3698' ( -1049 )
Shale & Shells	2055'	Toronto	3722' ( -1073 )
Shale, Shells & Red Bed	2245'	Lansing	3740' ( -1091 )
Anhydrite	2285'	Rotary Total Depth	3909' ( -1260 )
Shale & Shells	2796'	Total Depth	3927'
Shale & Lime	3375'		
Lime	3909'		
Total Depth	3909'		

We hereby certify this to be a correct and accurate lot of the above described well as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

By: *Ray L. Brown*  
Vice-President

Subscribed and sworn to before me this 21st day of September, 1955.

My Commission Expires:

April 18, 1959

*Frances E. Barkum*  
Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

OCT 26 1960  
10-26-60  
CONSERVATION DIVISION  
Wichita, Kansas