

ORIGINAL
SIDE-ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,584-00-01

County Graham

NW SW SE Sec. 1 Twp. 6 Rge. 23 East West

990 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Donald D. Smith Well # 2

Field Name Kemper

Producing Formation Lansing-Kansas City

Elevation: Ground 2329 KB 2334

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Injection Well

Operator Contact Person: Jeff Christian
Phone: (316) 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 9/21/90

Name of Original Operator Ritchie Exp., Inc.

Original Well Name #2 Donald D. Smith

Date of Recompletion:

1/9/91 1/10/91
Commenced Completed

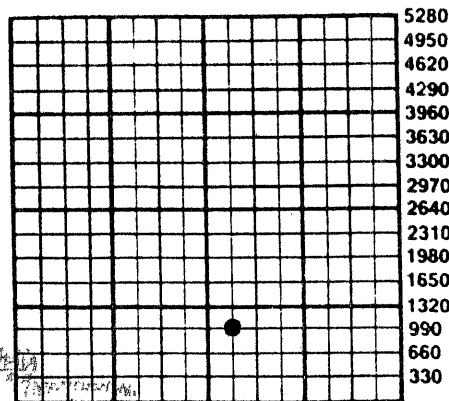
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. E-26,158



STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
JAN 6 1991
1-6-a1

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers TimeLog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

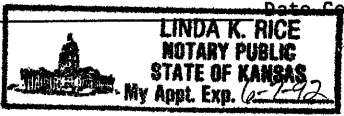
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Christian Title Geologist Date 1/15/91

Subscribed and sworn to before me this 15th day of January 19 91

Notary Public Linda K. Rice Date Commission Expires 6/07/92



SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Donald D. Smith Well # 2

Sec. 1 Twp. 6 Rge. 23 East
 West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Lansing-Kansas City	3553	3743

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8 Set At 3682 Packer At 3682 Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection As soon as approved

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio
 Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18:)