STATE OF KANSAS - CORPORATION COMMISSION

Conservat	tion D	ivision		PRODUCTION		or repo	ORT	j	UN	1 198	9 Form	C-5	Revised
TYPE TES			Annual	Workover	· Recla	ssifica	ation		TEST	DATE:	•		
Company	THE REAL PROPERTY.				Lease		160 0				We.	IN) ,
たいた	chie	Exp			Kempie:	<i>y</i> ;	CONTROL OF THE PROPERTY OF THE	an tagain an	Nagati ang a Pangaranga	THE OWNER WHEN THE	ACI	_/	
County	,	• /	L	ocation	ಎ ಆ	ction	Tow	nshi	þ	Range		-68	
Gra. Field	h d m		Ď	gw/ eservoir			75-Z	<u>6</u>		nnecti		Torre activismos	
rield		•	n	L KC									
Ke- Completion	mpe n Date	<u> </u>	Turna	Completion(Describe		Plu	o Rea	ok T	<u>n //</u>	DCA	1	C-1 11
COMPTECT	on Date	6	Lypo	Pumpina	, , , , , , , , , , , , , , , , , , , ,		- 4.00		37		ı ai	Ker	Set At
Production	on Met	hod:	A STREET, STRE	Pumping	pe Fluid	Produc	tion		A	I Gra	vity of	Lion	111/017
Flowing	Pum	ping	Gas Lift	I.D.	Car	de							011
Casing S	ze	Wei	ght	I.D.	Set A	t	Per	fora	tions	3	To		
	2		-	I.D.	578	5		-		_3:	703-	06	
Tubing Si	ze	Wei	ght	1.D.	Set A	t ·	Per	forat	tions	3	To		1
THE RESERVE TO SERVE THE PARTY OF THE PARTY	3/8		- AN AND - HOUSE		376	2		and the same	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Pretest:	,		m.:		17 3 d	D- 4 -			<i>.</i>		Du	ırati	on Hrs.
Starting	Date		Time	received and any section of the sect	Enging	Date		Tulicania a promo-	Time	<u> </u>	Y1		***
Test: Starting	Date 4	-1-8	9 Time	11:00 AM	Ending l	Date 6	-1-	89	Time	11:	Anı	rati 4	on Hrs.
				OIL PRODUC	TION OBSE	RVED DA	ATA		401.4		110		Z
Producing	Welli	nead Pre	ssure	e de la François Professione de la companya de la c	Separato	PARKET CACHER PROPERTY AND ADDRESS OF THE	ACCUSED TO THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS N	CONTRACTOR OF THE STREET, STRE			Chok	e Si	ze
Casing:		Tub									* Helifitation in consu		
Bbls./In.		Tank		Starting Ga	uge	H	Ending	nding Gauge		Net Pr	Net Prod. Bbls		
1,67	Size	e Numbe	r Feet	Inches	Barrels			Inches Ba		rels	Water		
		، ندر ا			155 55	7	8	•	15.	? .	17	-	
Pretest:	200	1707	29 4	12	123,59		10		13:	3,60	2	5	0.01
Test:		•		AMERICAN					12	3,59		-	
1680.	l	-						***************************************		-			
Test:		٠,							3	001			
				GAS PRODUC	TION OBSER	RVED DA	\TA						CONTRACTOR OF THE PERSON NAMED IN
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Pipe Tape	Aanan	Flang	e Taps:		Diffe	erentia	1:		St	atic	Pressure	:	
Measuring	Rur	1-Prover	- Orifice	Meter-Pro	ver-Tester	r Press	ure	Diff	Pr	959	Gravity	FIG	wing
Device Orifice	Tes	ster Siz	e Size	In.Water	In.Merc. I	Psig or	· (Pd)	(hw)	or	(hd)	Gas (Gg)	Tem	p. (t)
Meter	\$TAT	E COHOUBY,	0.000		ļ							İ	
Critical		JUN	6 1989			Maryland Company of the Company of t	·	-					
Flow Prov	er	_	MOIDING]						•			j
Orifice		CONSTINA	a, Kansas			THE REAL PROPERTY OF THE PERSON OF THE PERSO	-		***************************************			 	
Well Test	er	å£ i∩tre	(14)			Van deskalenske van							
0			makin (p. 45 april 18 april	GAS FLOW R		THE RESIDENCE OF THE PERSON NAMED IN COLUMN 1	e e de la companya d						
Coeff. MC (Fb)(Fp)(Meter-P		Extension	Non-william		Flowir		1	Devia		Cha	
(LO)(LD)	OW 107	11655.	rsia)(rm)	Vhw x Pm	ractor	(Fg)	Factor	· (Ft	· / 	Facto:	r (Fpv)	Fac	tor(Fd)
			•			1			1		Į		
Gas Prod.	MCFD			Oil Prod.			Gas/C	il R	atio			Cir	bic Ft.
Flow Rate	(R):			Bbls./Day	•		(COB)	-			~~~	r Bbl.
The und	lersign	ed auth	ority, or	behalf of	the Compa	my, st	ates t	hat.	he i	s dul	y author	inad	
co make c	me abc	ove repo	rt and th	lat ne nas i	knowledge	of the	facts	sta	ted	there:	in, and	that	
card repo	TO TR	orue an	u correct	. Executed	this the		···	-	y of		·	19	
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For Off	set Op	perator		F	or State	The state of the s			Fo	r Com	oany	Married Language	
•			~							-	rm C-5	(5/88	3)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	<u> </u>		LOCATION OF WELL								
LEASE			OF S	EC	T	R					
		1									
FIELD_			PRODUCING FORMATION_								
	Date Taken_		Date Effective								
Well Dep	oth	Top Pro	od. Form		Perfs						
Casing:	Size	Wt	De	epth_	Acid						
Tubing:	Size	Depth o	of Perfs	Grav	ravity						
Pump:	Туре	Bore				haser					
Well Sta	itus										
	Pumping	, flowing, etc.									
					TEST DATA	•					
			Permanent		Field	Special					
			Flowing		Swabbing	Pumping					
STATUS B	BEFORE TEST:										
	PRODUCED										
•	sammingsam, grant of Military, as all				• •	, de					
DURATION	OF TEST	HOURS	MINUTES	5	SEC	ONDS					
GAUGES:	WATER	INCHES	PERCENT	CAGE							
•	OIL	INCHES	PERCENT	CAGE							
GROSS FL	UID PRODUCTIO	N RATE (BARRELS	PER DAY)								
WATER PR	ODUCTION RATE	(BARRELS PER DA	Y)			and development and the Constitution of the Co					
OIL PROD	OUCTION RATE (BARRELS PER DAY)				PRODUCTIVITY					
STROKES	PER MINUTE										
						,					
		EDULE				- 4					
COMMENTS											
WITNESSE	S:										
FOR STAT	E	',	FOR OPERATO	R		FOR OFFSET					