		C.									
KANSAS DRIL	LERS LOG							s. 21	τ. <u>6S</u>	r. 26W *	
API No. 15	179		Loc. NW SE SE								
Operator Town	County		Numb	er	D-00	*****		County	Sher	idan	
Homlins	on Oil Comp			640	Acres N						
Address Suite 10	_	st Doug	1as	Wichi	ta, Kansa	ς	67202			Market Mathematical Substantials the services on 1	
Well No.	Lease Name	0,202	(60	100						
#1 Footage Location	Wudi				ALLLI						
000	on (¾) (S) line		99	90 600	from (E) (****)			-	_	*/	
Principal Contractor		(Geologi	it		ne		h	- 60	140	
John O. F	armer, Inc.			ry Tins							
10-11-78			Total De 39:	P.B.T.D.	P.B.T.D.			Locate well correctly Elev.: Gr. 2637 '			
Date Completed			Oil Purchaser					26424			
10-19-78								DF <u>20</u>	40'	кв <u>2642'</u>	
				CASING	RECORD					,	
Report of all st	ings set — surface,	, intermedia	ite, pro	duction, e	tc.				······································		
Purpose of string	Size hole drilled	Ta	set	eight lbs/ft.			Type cement	Sack	T	Type and percent	
		(IR O.D.),)g 103, 111			17		Jack	• •	additives	
Surface	12½	8-5/8	3 26		328'	28' Common		225			
		+	_								
1											
	LINER RECO	100									
LINER RECORD Top, ft. Bottom, ft.				<u> </u>				ORATION RECORD			
100, 11.	Bottom, ft. Se		acks cement		Shots p	Shots per ft.		Size & type		Depth interval	
TUBING RECORD						,S7		ATE COLE CE.			
Size		ker set			-14			·,,,			
	Size Setting depth			u				"Afford		2 1-23-7	
		ACID, FRA	CTUR	E, SHOT,	CEMENT SQU	EEZ	E RECORD	41122	- 7	2707	
		unt and kind	***************************************				OiVSE Mi	Ph. I	Beath	interval treated	
		***************************************	****					11/2 1/2/ DIV	٥.		
			**********					Sillo, Kansas	SIQIJ		

			IN	ITIAL PR	ODUCTION						
Date of first production		Produ	ucing m	ethod (flow	ing, pumping, ga	lift	, etc.)		***************************************		
RATE OF PRODUCTION	Oil	L	T	Gas		Ţ	Water		Gas-oi	l ratio	
PER 24 HOURS Disposition of gas (vent	ed, used on lease as	sold)	bbls.		M	CF) 	bbls.	<u> </u>	СГРВ	
	, vn (case of	-41U /					Producing inter	val (s)			
				***************************************			<u> </u>				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Thomlinson	Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. #1	Lease Name Wudke	Dry Hole							
s <u>21 T6S R 2</u>		DIT TROLE							
	WELL LOG ones of porosity and contents thereof; core tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	N DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Log Tops: Clay Sand Strks. Blue Shale Shale & Lime Shale & Sand Red Bed Anhydrite Shale & Shel Shale & Shel Lime Lime	ls	-0- 55 283 330 1280 1873 2025 2253 2285 2523 3660 3791	55 283 330 1280 1873 2025 2253 2285 2523 3660 3791 3936						
Date Receiv	USE ADDITIONAL SHEETS	, IF NECESSARY, TO	COMPLETE W	ELL RECORD.	<u> </u>				
- die Necell									
		Signature							
*			Title						
		***************************************		Data					

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