

15-065-20204-00-01

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST Initial Test
BARREL TEST

OPERATOR Energy Prod. Inc. LOCATION OF WELL: 150' N of C NW-5W
LEASE Rush OF Sec. 15 T 6 R 22
WELL NO. C-1 COUNTY Graham
FIELD Houston South PRODUCING FORMATION K.C.

Date taken Nov. 23-82 Date effective _____

Well Depth 3976 Top Prod. Form 3596 Perfs 3730-34
Casing: Size 5 1/2 Wt. _____ Depth 3886 Acid 2250 gal
Tubing: Size 2 1/8 Depth of Perfs 3872 Gravity 40° @ 60°
Pump: Type Insert Bore 1 1/8

Well Status _____
STATUS BEFORE TEST: Pumping flowing, etc.

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 24.00

WATER PRODUCTION RATE (BARRELS PER DAY) -

OIL PRODUCTION RATE (BARRELS PER DAY) 24 PRODUCTIVITY

STROKES PERMINUTE 6

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1982

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
Dale H. Butcher Conor J. Rush
FOR STATE FOR OPERATOR FOR OFFSET