

15-065-22243-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

1980 N 1/4 SE.  
660 W 8 SE.

OPERATOR PanCanadian Petrol Co LOCATION OF WELL C 7. NE-SE.

LEASE Schuck. 43-17 OF SEC. 17 T 6 R 22

WELL NO. 2 COUNTY Graham

FIELD Penn. PRODUCING FORMATION LKC.

Date Taken 7-22-86 Date Effective \_\_\_\_\_

Well Depth 4000 P.B.T.D. 3921 Top Prod. Form 3613 Perfs 3754 to 3798

Casing: Size 4 1/2 Wt. 9.5 Depth 3959 Acid 2750 11-15-85  
4-20-85

Tubing: Size 2 3/8 Depth of Perfs 3846 Gravity 28

Pump: Type RWAC Bore 20-125 Purchaser Inland Crude

Well Status Pumping  
Pumping, flowing, etc.

TEST DATA

Permanent X Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 40 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER 1/2 INCHES 2 PERCENTAGE

OIL 2 1/2 INCHES 98 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 38.21

WATER PRODUCTION RATE (BARRELS PER DAY) 1.77

OIL PRODUCTION RATE (BARRELS PER DAY) 37.44 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_

Initial Test

WITNESSES:

Gilbert Balthazor  
FOR STATE

James Smith  
FOR OPERATOR

FOR OFFSET

Rec'd  
07-23-86