

15-065-22317-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

1986, N 8 SE  
3300 W 8 SE

OPERATOR Pan Canadian Petro LOCATION OF WELL NE 92W  
LEASE Bethell 23-17 OF SEC. 17 T 4 R 22  
WELL NO. 3 COUNTY Graham.  
FIELD Penn. PRODUCING FORMATION LKC.

Date Taken 7-24-86 Date Effective \_\_\_\_\_

Well Depth <sup>3877</sup> 3830 PBD. Top Prod. Form 3594 Perfs 3776-3740

Casing: Size 4 1/2 Wt. 9.5 Depth 38.77 Acid 4000 gal. 6-29-86

Tubing: Size 2 3/8 Depth of Perfs 3784 Gravity 38

Pump: Type RWAC. Bore 2 x 1 1/4 x 14 Purchaser Koch.

Well Status PUMPING  
Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 52 MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER 3 INCHES 12 PERCENTAGE

OIL 22 INCHES 88 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 29.39

WATER PRODUCTION RATE (BARRELS PER DAY) 3.52

OIL PRODUCTION RATE (BARRELS PER DAY) 25.87 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 67 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS  
Initial Test,  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

[Signature]  
FOR STATE

[Signature]  
FOR OPERATOR

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

FOR OFFSET

JUL 29 1986

07-29-86