15-065-22492-00-XX

## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATOR RItchie Expl	LOCATION	N OF WELL C SE	: SE
LEASE F& M Bank	OF SEC.	13 T 6 R	azw
WELL NO.		Graham	
FIELD Mt. Vernon Month	PRODUCING 1	FORMATION TOLON	to è LKC
Date Taken 3-22-0			
Well Depth 3820 Top	Prod. Form	Perfs 3586-89	3602-05
Casing: Size 41/2 Wt.	Depth	n_3805 Acid	
Tubing: Size $> \frac{3}{8}$ Dept	th of Perfs	Gravity	28
Pump: Type Insert Bore		Purchase	. / 1
Well Status Pumping			
Fumping flowing, et	tc.		
		TEST DATA	
		Field	
STATUS BEFORE TEST:	Flowing	Swabbing	Pumping
PRODUCED 24 HOURS			
SHUT IN HOURS			
DURATION OF TESTHOURS	// MINITES	<b>≥</b> ○ SECOND	œ
GAUGES: WATER INCHES	_		5
OIL INCHES			,
GROSS FLUID PRODUCTION RATE (BARRI		*	
WATER PRODUCTION RATE (BARRELS PE			
OIL PRODUCTION RATE (BARRELS PER I		1.37	PRODUCTIVITY
STROKES PER MINUTE 1/3		1.5	IRODUCTIVITI
LENGTH OF STROKE 64			
REGULAR PRODUCING SCHEDULE		PER DAY	
COMMENTS		LIK DAI.	*
COLLINIE		tek essetettiinistik tiitikossi tiitikossi tiitikossi tiitissa, voi teksaapatuntiyyssyttiitaasyytena	drak narannananahnassassassassassassassassassassassassass
WITNESSES:	(a D)		
marind miller	Johann!	oly =	
FOR STATE	FOR OPERATOR	EXE OF ILLE	FOR OFFSET

RECEIVED STATE CORPORATION COMMISSION

MAR 27 1991