STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 211 NORTH BROADWAY WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM File One Copy

	Lease Cwner Jones, Shelburne & Address Russell, Kansas
	(Applicant) Farmer, Inc. Lease (Farm Name) TEDRO Well No. 2
	Well Location NW SE NW Sec. 30 Twp. 6 Rge. (E) - (W) 25
	County Graham Field Name (if any) 2
	Total Depth 3885 Oil Gas Dry Hole X
	Was well log filed with application? Yes If not, explain:
	Date and hour plugging is desired to begin 3-1-56 1:00 PM
	Plugging of the well will be done in accordance with the Rules and Regulations
,	of the State Corporation Commission.
	Name of the person on the lease in charge of well for owner
	J. O. Forbes Address Great Bend, Kansas
	Plugging Contractor Forbes Casing Pulling Company
	Plugging Contractor's License No.
	Address Great Bend, Kansas
	Invoice covering assessment for plugging this well should be sent to
	Jones, Shelburne & Farmer, Inc. Address Russell, Kansas
	and payment will be guaranteed by applicant
	Applicant or Acting Agent
	Date January 30, 1956
6	ASS MINISTER LEVEL OF THE PROPERTY OF THE PROP

Locate well correctly

Liner Record: Amount

WELL NO 2 COUNTY Graham

ADDRESS Russell Kansas

COUNTY Graham , SEC 30 , TWP 6 , RGE 25
COMPANY OPERATING Jones, Stelburne & Farmer,
OFFICE ADDRESS Russell, Kansas
FARM NAME Tedro well no 2
DRILLING STARTED 12-161955 DRILLING FINISHED 12-28195
DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 1/4 SE 1/4 NW 1/4 North of South
Line and tt. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 260 GROUND. CHARACTER OF WELL (Oil, gas or dryhole). O11

			OIL	OR GAS SAI	NDS OR ZONES			ē
_	Name	21 -	From	To	Name	Э	From	To
<u>, </u>					4.			
2			1	1,3 .	5		=	
3		-:		1	6	to a	<u> </u>	
	Periorat	ing Record	If Any	, ,	1 112	Shot Record		
	Formation	From	To N	o. of Shots	Formation	From	To Size	of Sho
-	10 2 2							
	1.11				15 2.57		l	. '
		1						<u> </u>
	*		`	CASING	RECORD		Y	

			Amoun	t Set			1 - N. 4.		Amoun	Pulled	Packer Re	cord -
	Size	Wt.	Thds.	Make	Ft.	In.	Ft.	ln.	Size	Length	Depth Set	Make
8	5/8				322					-		
5	1/2				388	5			Tar y			
. 7			4		7111			<i>></i> •	Sec. 3			

7 1			. ''.		CEMENTI	NG AND MUD	DING		
	Amoun	t Set	Sacks	Che	mical	Method of	Amount	Mudding	Results
Size	Pt.	ln.	Cement	Gαl.	Make	Cementing	Amount	Method	(See Note)
5/8	322		200	-1					
1 /9	388	5	100		T T				

777											
Note:	What	method	was used	to	protect	sands	if	outer	strings	were	pulled?

NOTE: Were bottom hole plugs used	1? If so, state kind, depth set and results obtained
	TOOLS USED
Type Rig	
	INTELL DRODUCTION TEST

	Describe initial test: whether by flow through tubing or casing or by pumping	
	Amount of Oil Productionbbls. Size of choke, if anyLength of testV	Vater
*	Productionbbls. Gravity of oilType of Pump 11 pump is used, describe	

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation	Тор	Bottom
nc.	-		3.11		
	- :		*	3	
Surface	0	320			\mathcal{O}
Shale	320	1520		, ,	. 0
Shale & shells	1520	1740		. 7% ·	ŏ
Shale & sand	1740	1780			·
Sand		1900	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		10
Shale & shells		2182			5-065-06853
Anhydrite	i	2335			9
Shale & shells		2905			\mathcal{O}
Lime & shale	1	3770		177	1.
Lime & Share	6.1	3775			(v)
ta ti u ya kuwata ta isa isa ti taya isa iya t	1	1.		A	9
Lime & shale	377	3885			F 5
			anna etta terra vallet	1 .	30
			TOPS:		-
they will be a set in					
1	-	ŀ.	Elevation 2611		'
			Heebner 3650	1	
K ST TO THE STATE OF THE STATE	,	V 13	Toronto 3673		13
-			Lansing 3688	Later of the later	N
A Section of the sect			BKC 3880		D K'
	1		T.D. 3885		9
		4 3 44		7000	A person t
	1	1		and the same of th	Ko'
	-		19 1 2 20 30	1	4
				Account of	HH
, in the second of the second				90000000	
				- Management	
	- , ,	Ĭ			
	1			- Anne	
		1 ; 2 .			1
				-	
	1				
		laring.			
·	<u> </u>	1			

I, the undersigned, being first duly sworn upon loath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this 31St day 2 December Notary Public.



STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 211 NORTH BROADWAY WICHITA, KANSAS 15-065-00853-00-00

James 71, 1956

Well No. Lease Description County File No.

2 Todaro NA 65 MH 30-6-25W Graham 35-33

Jones, Shelburne & Varmor, Inc. Bucsell, Namons

Gentlemens

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Man Petty, Dec. 20, May 1, Manual.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

S. S. Greider

WELL PLUGGING SUPERVISOR

cc:

District Plugging Supervisor