STATE OF KANSAS

STATE CORPORATION COMMISSION CONSERVATION DIVISION 800 BITTING BUILDING

WICHITA, KANSAS 15-005-00269-00-00

WELL PLUGGING APPLICATION FORM

Lease Cwner Harry Gore Ad	dress 1,00 Brown Bldg., Wichita, Kansas
(Applicant) Lease (Farm Name) <u>Cook</u>	Well No. 7
Well Location NE NE NE Se	
County Graham Fi	eld Name (if any)
Total Depth 1:250 Gi	l Gas Dry Hole X
Was well log filed with application?	. If not, explain:
Log will be filed with ar	pplication.
Date and hour plugging is desired to b	•
Plugging of the well will be done in a	accordance with the Rules and
Regulations of the State Corporation (Commission, or with the approval
of the following exceptions: Explain	fully any exceptions desired,
(Use an additional sheet if necessary))
	-
Name of the person on the lease in cha	arge of well for owner
I E Bernd Address	P. O. Box 229, McPherson, Kansas
Name of Plugging Contractor Veeder Sup	oply & Development Company
Address P. O. Box 201, Cherny	ale, Kansas
Invoice covering assessment for pluggi	
Harry Gore Addrand payment will be guaranteed by appl	cess hoo Brown Bldg. Wichita, Kansas Licant. STATE 10000
PLUGGING PLU	JUL 2 0 1951 - 20-SI Applicant or Acting Agent Date July 7, 1957

13-065-00269-00-00

Company Harry Core

25 28 т.

HE ME ME Loc.

Farm

Cook

No. 🧎

County Graham County, Kansas

U2501 Total Depth

6-25-51 Comm.

Comp.

Shot or Treated

Veeder Supply Company Contractor

Drilled with Rig - D No. of Days - 13

Issued

20 in.

No. of Bitts -

Casing

10 in

151/2 121/2 133/8

81/4

53/16

65/8 Set 280' of 8-5/8" Casing Comented with 175 sacks coment.

Production

Tops: Topeka

Dodge

Heebner Shale

Lansing K.C.

Conglomerate Arbuckle

Base K.C.

- 3639 - 3710

· 3726

- 3917

Elevation

Figures Indicate Bottom of Formation

Surface Soil Clay	0	30	30
Sand	30	277	247
Shale	277	300	23
Blue Shale Shells	300	600	300
Shale Shells	600	1100	500
Sand Shale	1100	1200	100
Shale Shells	1200	1260	60
Sand Shale	1260	1550	290
Shale Shalls	1550	1.800	250
Sand Shale	1.800	1925	125
Shale Shells	1925	2075	150
Red Bed Shale	2075	23.80	105
Anhydrite	5780	2220	40
Shale Shalls	5550	2690	1,70
Lime Shells Shale	2690	2715	25
Shale Line	2715	3075	360
+ine	3075	31.00	25
Shale Lime	3100	3 1,55	355
Mine	3455	3885	1,30
Lime Shale	3885	3925	40
Sandy Shale	3925	3940	15
Lime Shale	3940	1020	80
Line	J ₁ 020	L01,5	25
Conglomerate	4045	1105	60
Line Shale	1105	L155	50
Conglomerate Cherty	11155	1,227	72
Line	4227	1,250	23
Total Depth	N5201		7.

Plugged @ 250' with 15 sacks cement. Plugged @ 40' with 10 sacks cement.

PLUGGING

STATE GO

JUL 2 0 1951 CONSERVATION DIVISION Wichita, Kansas



STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

15-065-00269-00-00

July 9, 1991

Well No.
Lease
Description
County
File No.

18 18 18 20**-6-**25V

Gralan 92-11

hr. Herry Gore 1600 Brown Fldg. Michita, Manses

Dear Sirt

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR