

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 DERBY BLDG,
WICHITA, KANSAS 67202

Rev. 12-11-80
FORM CP-1

WELL PLUGGING APPLICATION FORM
FILE ONE COPY

API NUMBER 15-179-20,610 - 00-00 (OF THIS WELL)
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER Abercrombie Drilling, Inc.

ADDRESS 801 Union Center, Wichita, KS 67202

LEASE (FARM NAME) RANDOLPH WELL NO. 1

WELL LOCATION SW SW SEC. 4 TWP. 6S RGE. 26W (EAST) (WEST)

COUNTY Sheridan TOTAL DEPTH 3960' FIELD NAME _____

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A XX

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? YES
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:30 p.m., 8/09/81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

W.W. Towns (Toolpusher) ADDRESS Friendly Acres, Lot 12, Colby, KS 67701

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. _____

ADDRESS 801 Union Center, Wichita, KS 67202

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Abercrombie Drilling, Inc.

ADDRESS 801 Union Center, Wichita, KS 67202

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1981
8-14-81
CONSERVATION DIVISION
Wichita, Kansas

SIGNED: Jack L. Partridge
APPLICANT OR ACTING AGENT
Jack L. Partridge, Vice President
DATE: August 11, 1981

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 179 — 20,610 — 00-00
County Number

S. 4 T. 6S R. 26W E
W

Loc. SW SW

County Sheridan

Operator Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, KS 67202

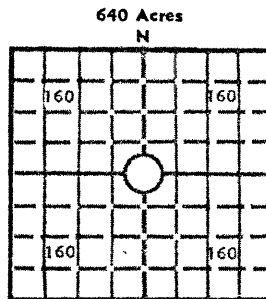
Well No. 1 Lease Name RANDOLPH

Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date 8/03/81 Date Completed 8/09/81 Total Depth 3960' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2601' Locs well correctly

DF KB 2606'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	60-40 posmix	190	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **RANDOLPH**

S **4** T **6S** R **26W** E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			SAMPLE TOPS:	
Clay & Sand	0	200		
Shale	200	1516	Anhydrite	2241' - 2276'
Sand	1516	1536	Heebner	3697' (-1901)
Shale	1536	1590		
Sand & Shale	1590	2190		
Shale	2190	2241		
Anhydrite	2241	2276	ELECTRIC LOG TOPS:	
Shale	2276	2635	Anhydrite	2243' (-2274)
Shale & Lime	2635	3665	Heebner	3694' (-1088)
Lime & Shale	3665	3960	Toronto	3719' (-1113)
Rotary Total Depth		3960	Lansing	3734' (-1128)
			B/K.C.	3930' (-1324)
			LTD	3959' (-1353)

DST #1: (3740' - 3826') 30-45-60-45, Rec. 62' Oil Spotted mud.
FP: 70-70#, 80-90#, SIP: 958-758#.
HP 2013-1935#.

DST #2: (3858' - 3924') 30-45-60-45, IFP 60-60, ISIP 400, FSIP 190,
FFP 60-60. Rec. 15' mud.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Charles L. Porter</i>
	Signature
	Vice President
	August 11 ^{Title} , 1981
	Date

STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

September 25, 1981

INVOICE NUMBER: 7475-W

TO: Abercrombie Drilling, Inc.
801 Union Center,
Wichita, KS., 67202

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

Randolph #1
SW SW, Sec. 4-6-26 W
Sheridan
Y. F. 4960'

15-179-20610-00-00
\$128.70

NOTE: We also need the following before our file is completed:


- _____ Well Plugging Record (CP-4)
- _____ Well Log
- _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.



For Administrator

Mr. Gilbert Balthazor, Box 9, Palco., KS. 67657
is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE