STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

211 NORTH BROADWAY 13-179-00139-00-00

BOOK PAGE 26 LINE 6

WELL PLUGGING APPLICATION FORM File One Copy

Lease Cwner JOHN O. FARMER, INC. Address Russ (Applicant)	ell, Kansas
Lease (Farm Name) scorr	Well No. 1
Well Location NW NW SE Sec. 2	
County Sheridan Field	Name (if any)
Total Depth 3805 R.T.D. Oil Gas Dry Hol	Le X
Was well log filed with application? yes If not, e	
Date and hour plugging is desired to begin 6:30	AM 3/22/59
Plugging of the well will be done in accordance wi	th the Rules and Regulations
of the State Corporation Commission.	
Name of the person on the lease in charge of well	for owner
Dale Buchheister Address	Plainville, Kansas
Plugging Contractor John O. Farmer, Inc.	
Plugging Contractor's License No.	
Address Russell, Kansas	
Invoice covering assessment for plugging this well	
John O. Farmer, Inc. Address	
and payment will be guaranteed by applicant.	
RECEIVED STATE CORPORATION COMMISSION	WO. Farmer
MAR 2 6 1959 Appli	cant or Acting Agent
CONSERVATION DIVISION Date 1	March 23, 1959
3-26-59	PLUGGING
2007	FILE SEC 2 TX6 R 26W

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COMPANY OPERATING JOEN O. FARMER, INC. STATES OF FIRST PRODUCTION COMPLETED WELL LOCATED NW 14. NW 14. SE 14. North of S Line and first production the feature of Quarter See Elevation (Relative to see level) DERRICK FLOOR 2512GROUND251 Cotate well correctly CHARACTER OF WELL (Oil, gas or dryhole) Dry OIL OR GAS SANDS OR ZONES Name From To Name From To Name From To Size of S Perforation From To No. of Shots Formation From To Size of S Amount Set Amount Pulled Packer Record Size Wt. Inds. Make Ft. Inc. Ft. 16. Size Eength Depth Set M Liner Record: Amount Set Sacks Chemical Method of CEMENTING AND MUDDING Note: What method was used to protect signes if outer strings were pulled? Note: What method was used to protect signes if outer strings were pulled?		Z N. 81 +	34.00			a)				60		* - (\$)
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	Size	Ft.	in.		Ģal.	Andrew States						
NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained	Size 5/8	Ft. 191	In.	135				strings v	()	54.		
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Give detailed description and thickness of all formation drilled through contents of sand; whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation.	Тор	Bottom
Shale & sand	0	190			
Shale Shale	190	750	FARM NAME::::	:::::	
Shale & sand	750	1350			
Shale & Sanu	1350	1465	SCOTT #1		
Shale, sandston	3000	1.100			
& pyrite	1465	1590			
Shale = pyrite	1590	1630	ELEVATION:	RB	2514
Shale	1630	1725			
Sand	1725	1850	TOPS::	•	
Shale & shells	1850	2060			
Shale & redbed	2060	2122			log
L nhydrite	2122	2155	Anhydrite	2122	
Shale & shells	2155	2210	Heebner	3569	3572
Shale	2210	2405	Toronto	3593	3594
Shale & shells	2405	2690	Lansing	3610	3610
Shale & lime	2690	2 7 85	B/KC	3798	3802
Lime & shale	2785	2925	T.D.	3805	3807
Shale & Lime	2925	3090			
Lime & shale	3090	3170	D & A		- 3.
Shale & lime	3170	3630			3
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Shale & lime	3685	3705			Ž. į
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I, the undersigned, being first duly sworn upon complete according to the records of this office and

day of March Subscribed and sworn to before me this

My Commission expires 10/11/62

Notary Public.

Governor

Chairman

Secretary

Counsel

Commissioner

Commissioner

GEORGE DOCKING

MARION BEATTY

HARRY G. WILES

RICHARD C. BYRD

RAYMOND B. HARVEY

CLYDE E. MILLIGAN



15-179-00139-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
500 Insurance Bldg. 212 N. Market
WICHITA, KANSAS
JEWEL M. OGDEN, Director

March 30, 1959

Well No. I
Lease Scott
Description NW NW SE 2-6-26W
County Sheridan
File No. 26-6

John O. Farmer, Inc. Russell, Karsas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,

Jewel M. Ogden Pirector of Conservation Division

Mr. A. D. Fabricius

is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well feel free to write or call me at any time.

J. Lewis Brock
Western Kansas Field Supervisor
P. O. Box 569
Great Bend, Kansas
Phone: GL-33022