STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 Wichita, Kansas 67217

Rev. 3-15-72 FORM CP-1

RECEIVED STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM

File One Copy

15-179-05297-00-01

JAN 2719/5

©1-27-75

GONSERVATION DIVISION

Wishite Kansas

Lesse Owner perpote	TIM MANAGEMENT. INC.
ACCIPES 400 N.	WOODLAWN, SUITE 201, WICHITA, KANSAS 67208
Lease (Furm Name) ADE	<u>Well No. 301</u>
	Sec 7 Typ. $6S$ Rge
County Sheridan	Total Depth 3810: Field Name ADELL
O11 Well Ges Well	Input Well XX SWD Well Rotary D & A
Well Log filed with appli	cation as required attached
Date and hour plugging is	desired to begin unknown.
	L BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND CORPORATION COMMISSION.
REGULATIONS OF THE STATE Name of company represent	CORPORATION COMMISSION.
Name of company represent	CORPORATION COMMISSION.
Name of company represent DONALD H. KEENE Plugging Contractor	CORPORATION COMMISSION. ative authorized to be in charge of plugging operations: Address 2305 WALNUT, HAYS, KANSAS 67601
Name of company represent DONALD H. KEENE Plugging Contractor Address	CORPORATION COMMISSION. Sative authorized to be in charge of plugging operations: R Address 2305 WALNUT, HAYS, KANSAS 67601 PETROLEUM MANAGEMENT, INC. License No. 731
Name of company represent DONALD H. KEENE Plugging Contractor Address Invoice covering assessment	CORPORATION COMMISSION. Sative authorized to be in charge of plugging operations: Address 2305 WALNUT, HAYS, KANSAS 67601 PETROLEUM MANAGEMENT, INC. License No. 731 P. O. BOX 1325. GREAT BEND, KANSAS 67530
Name of company represent DONALD H. KEENE Plugging Contractor Address Invoice covering assessme	corporation commission. Eative authorized to be in charge of plugging operations: Address 2305 WALNUT, HAYS, KANSAS 67601 PETROLEUM MANAGEMENT, INC. P. O. BOX 1325. GREAT BEND, KANSAS 67530 Out for plugging this well should be sent to:
Name of company represent DONALD H. KEENE Plugging Contractor Address Invoice covering assessment Name Address	CORPORATION COMMISSION. Sative authorized to be in charge of plugging operations: Address 2305 WALNUT, HAYS, KANSAS 67601 PETROLEUM MANAGEMENT, INC. License No. 731 P. O. BOX 1325. GREAT BEND, KANSAS 67530 Out for plugging this well should be sent to: PETROLEUM MANAGEMENT, INC.

Date: JAN. 23, 1975

15-129-05297-00-01

IMPERIAL OIL ANSAS, INC.

Randolph Lease. Well No. 1 Loc. SW SW Sec. 7 Twp. 6S Rge. 26W County Sheridan State Kansas Pool Adell		Spud Date
Surface casing set at $(8.5/8)$ 323 with 225 Production casing set at $(5\frac{1}{2})$ 3819 with 125	sacks Sacks	Gravity
Formation Tops: 2575 RB Sample	1	Electric Log Produced To
Anhydrite 2123 (452) Heebner 3569 (- 994)	· }	Jan. 1957 5,770 Yes Jan. 1958 Jan. 1959
Lansing 3611 (-1036) Base KC 3810 (-1235)		Jan. 1960 Jan. 1961
		Jan. 1962 Jan. 1963 Jan. 1964
		Jan. 1965 Jan. 1966
		Jan. 1967

PRODUCING AND PROSPECTIVE PRODUCING ZONES

,	Formation	Depth	Feet	Remarks	Estimat	ed Reserves
	Perf. 35	3628-32 6		Open		
	Perf. 90	3669-72 R	11	Open	10,	689
	Porf. 200'	3766-68		Open		

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JAN 27 1975

CONSERVATION DIVISION Wichita, Kansas

Completion Data:

1-5-56

Moved unit in; rigged up.

1-6-56

Finished rigging up. Swabbed well to TD of 3799

1-7-56

Ran Halliburton log to TD. Perf. 200' zone with 16 holes from 3766-68 using Halliburton 2" bullets. Acidized with 1000 gal. J-type acid by Chemical Process. Highest pressure used 500# Feeding pressure 450#. Pressure drop 450# to 400# in 10 rin. Swabbed well to TD.

1-8-56

16 hr. swab test off bottom showed 10 GOPH - NW Retreated with 3000 gal. J-type / 2000 gal. Jelacid by Chemical Process. Highest pressure used 550%. Feeding pressure 550%. Pressure drop 550% to 300% in 10 min.

1-9-56

16 hr. swab test off bottom showed $2\frac{1}{2}$ EOFH - NV. 12 hours of test, then falling to 1.62 BOPH - NV Perf. the 90' zone with 18 holes from 3669-72. using Halliburton $\frac{1}{2}$ " bullets. Set retreivable Baker plug at 3700. Acidized with 1000 gal. J-type acid by Chemical Process. Highest pressure used 200#. Feeding pressure 200#. Pressure drop 200# to 0# in 1 min. Swabbed well down.

1-10-56

12 hr. swab test showed well making 3 BOFH - NW Retreated with 3000 gal J-type acid by Chemical Process. Highest pressure 250#. Feeding - pressure 250#. Pressure drop 250# to 125# in 5 min. Swabbed well down.

1-11-56

8 hr. swab test showed 3.36 BOPH - NW. Retreived Baker plug. Perf. the 35' zone with 20 holes from 3628-32 using Halliburton 2 bullets. Reset Baker plug at 3650. Acidized with 1000 gal. J-type acid by Chemical Process. Well treated on a vacuum. Swabbed well down.



15-179-05297-00-01

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 3830 S. Meridian P.O. Box 17027 WICHITA, KANSAS 67217

January 27, 1975

WELL PLUGGING AUTHORITY

104 - 4

Well No.

301

Lease

Adell

Description

SW SW SW 7-6-26W

County

Sheridan

Total Depth

3819'

Plugging Contractor Petroleum Management, Inc.

Petroleum Management, Inc. P. O. Box 1325 Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

67661 Mr. Dale Balthazor, 189 First Street, Phillipsburg, Kansas is hereby assigned to supervise the plugging of the above named well.