

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20063-00-00
Spot: SWSW Sec/Twnshp/Rge: 3-1S-34W
660 feet from S Section Line, 4620 feet from E Section Line
Lease Name: CAHOJ UNIT Well #: 5
County: RAWLINS Total Vertical Depth: 4316 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

PROD Size: 5.5 feet: 4314 200 SX CMT
SURF Size: 8.625 feet: 352 225 SX CMT

140 217

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/08/2005 1:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 300 sxs Midcon II cement and 1000# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/08/2005 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 352' w/225 sxs cement.
5 1/2" production casing set at 4314' w/200 sxs cement.
PBTd 4314'. RBTD 4316'. Junk in hole. Top of fish @ 3972'.
Ran tubing to 2480' - pumped 105 sxs cement with 450# hulls.
Pulled tubing to 1200' - pumped 50 sxs cement with 300# hulls.
Pulled tubing to 600' - pumped 50 sxs cement with 250# hulls.
Cement to surface. Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 60 sxs cement.
Max. P.S.I. 250#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 10 sxs cement.
Max. P.S.I. 150#. Braden head packing ruptured. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4033	4262		

RECEIVED
APR 15 2005
KCC WICHITA

Remarks: LEASE ORIGINALY KNOWN AS C.G.KISLING #6. SWIFT SERVICES, INC.-TICKET #7739.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 4-15-05
INV. NO. 2005061417

Form CP-2/3

APR 08 2005

MANAGED

SKELLY OIL COMPANY
DENVER, COLO.

#6 C. G. KISLING

3-1-34W
C SW SW

Contr. LEBEN DRG. CO.

Cty. RAWLINS

Geol.

Pool CAHOJ

E. 3121 KB. Cm. 11/26/69. Cp. 1/15/70. IP PMP. 202 BOPD +

API 15-153-20,063

16%WTR/LANS
4276-79, 4033-4262,
GR 34

LOG Tops	Depth	Datum
TOP	3822	- 701
OREAD	3910	- 789
LANS 'A'	4012	- 891
LANS 'B'	4033	- 912
LANS 'D'	4065	- 944
LANS 'G'	4116	- 995
LANS 'H'	4168	-1047
LANS 'I'	4186	-1065
LANS 'J'	4208	-1087
LANS 'K'	4251	-1130
RTD	4316	-1195

Csg. 8" 352/225 sx; 5 1/2" 4314/200sx
DST (1) 4022-4176/150", 930' GIP,
580' FO, 300' HM&GCO, 600'
O&GCM, BHP 1127-1068#/30",
FP 396-703#
CO & PF (LKC) 20/4252-62; 16/
4208-20, SWB 72 BO, NW, N/T,
A 400, REC LD, SWB 15 BOPH, N/T
BP 4180 & PKR @ 4161, PF 12/
4170-76, SWB 56 BO, N/W, N/T;
A 200, SWB LD & SWB 16 BO, PF
36/4033-42, 12/4067-70; SWB 32
BO + TR WTR
NO CORES

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

CORRECTED CARD: 1/29/70

WAS: JOHN O. FARMER, INC.
IS: SKELLY OIL COMPANY