

15-179-20065-00-00

4-032098

10-4

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1967

SW NE /4 SEC. 23, 06S, 26 W
3300 feet from S section line
1980 feet from E section line

Operator license# 5393
Operator: A.L. Abercrombie, Inc.
Address: Rt. 1 - Box 56
Great Bend, Kansas 67530

Lease: Allen Well # 1
County: Sheridan 12480
Well total depth 3840 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 7 7/8 Inch @ 315 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing & Salvage License# 31529

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 4 Month: October Year: 1995

Plugging proposal received from: Manny

Company: Mike's Testing & Salvage Phone: _____

Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1995

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All [], Part [], None []

10-20-95

Completed: Hour: 2:40 P.M., Day: 4, Month: October, Year: 1995

Actual plugging report: 7 5/8" set at 315' cwc. w/150 sxs. 4 1/2" set at 3854' with 100 sxs. Prod. Perfs at 3681' - 3813'. PSTD 3817'. Sanded back to 3600' with 4 sxs common cement on sand with bailer. Shots at 2140' - 1300'. Recovered from shot at 1020'. Mixed and pumped down casing 135 sxs cement blend with 500# hulls with 500 P.S.I. pump. Pulled casing topped off with 25 sxs cement blend. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____. Elevation: _____ GL

I did I did not [] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED
DATE 10-26-95
INV. NO. 43844

PD