Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 163-01616 - 80 - 80			
indicate original spud or completion date 6-24-50		and the state of the state of	e e e e e
Well Operator: Gore Oil Company	Company Name)	KCC License #: 5552	perator's)
Address: P.O. Box 2757	Company Name)	City: Wichita	perators)
State: KS	Zip Code: 67201-27	757 Contact Phone: (316) 263 - 353	35
_{Lease:} Rostocil	_{Well #:} _C-2	Sec. 10 Twp. 9 S. R. 19	East ✓ West
NW - NE - NWspot	t Location / QQQQ Co	_{unty:} Rooks	
4950 Feet (in exact footage) From	/	parest outside section corner) Line of Section (Not Leas	se Line)
0000		earest outside section corner) Line of Section (Not Leas	
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	# STANIS - MARKET - A STANIS - A STANIS - STANIS
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5/8"	Set at: _347'	Cemented with: 155	Sacks
Production Casing Size: 5 1/2"	Set at: 3429'	Cemented with: 150	Sacks
		Anhydrite Depth: 1420' (Stone Corral Formal) Junk in Hole	RECEIV
	Casing Leak	(Stone Corral Format	APR 0 8 2
Condition of Well:	Casing Leak	Junk in Hole s per KCC representative's instructions.	APR 0 8 2
Condition of Well:	Casing Leak Additional space is needed): As Yes No Is ACO-1 f	Junk in Hole s per KCC representative's instructions. illed? Yes No the Rules and Regulations of the State Corporations: Gary Reh	APR 0 8 2 KCC WIC
Condition of Well:	Casing Leak Additional space is needed): As Yes No Is ACO-1 f	Junk in Hole s per KCC representative's instructions. ilied? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597	APR 0 8 2 KCC WIC
Condition of Well:	Casing Leak Additional space is needed): As Yes No Is ACO-1 f	Junk in Hole s per KCC representative's instructions. ilied? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597 City / State: McCook, NE 69001	APR 0 8 2 KCC WIC
Condition of Well:	Casing Leak Additional space is needed): As Yes No Is ACO-1 f K.S.A. 55-101 et. seq. and a e in charge of plugging opera	Junk in Hole s per KCC representative's instructions. ilied? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597 City / State: McCook, NE 69001 KCC License #: 30606	APR 0 8 2 KCC WIC
Condition of Well:	Casing Leak Additional space is needed): As	Junk in Hole s per KCC representative's instructions. ilied? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597 City / State: McCook, NE 69001 KCC License #: 30606	APR 0 8 2 KCC WIC
Proposed Method of Plugging (attach a separate page if a separate page	Casing Leak Additional space is needed): As	Junk in Hole s per KCC representative's instructions. illed? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597 City / State: McCook, NE 69001 KCC License #: 30606 Phone: (316) 267 - 3241	APR 0 8 2 KCC WIC
Condition of Well:	Casing Leak Additional space is needed): As	Junk in Hole s per KCC representative's instructions. illed? Yes No the Rules and Regulations of the State Corporations: Gary Reh Phone: (308) 345 - 1597 City / State: McCook, NE 69001 KCC License #: 30606 Phone: (316) 267 - 3241	APR 0 8 2 KCC WIC

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Rostocil "C" No.2, located NW-NE-NW, Sec. 10, T9, R-19W, Rooks County, Kansas.

Strain Drilling Company,
By Manuel Company

SORIO PETROLEUM COMPANY

Lease: Bostocil "C" No. 2. Elevation: 2019 Derrick floor. NV- HE- NV Sec. 10, T9, R-19V, Rooks County, Kansas.

HOTE: All measurements from rotary bushings.

COMMENCED: 8-24-50 COMPLETED: 7-5-50

	45 Clay & Post Rock	
	270 Shale & shells	CASING RECORD:
	347 Shale & shells	
-3547	690 Shale & shells	8 5/8" Surface casing, set at
	910 Shale, Shelle, Sand.	347' w/175 sacks cement and
P10	1155 Sand	2 sacks calcium chloride by
1105	1250 Red Bed	Halliburton.
1860	1480 Red Bed, & shale	an a
1400	1460 Anhydrite	5-1/2" production casing set at
2460	1495 Shale & shelle	\$30-1/2 feet w/150 sacks cement
1498	1825 Shale A shella	by Halliburton.
1885	1845 Line & shale	
1845	2000 Line & shale	
2000	2100 Line & shale	
	2150 Lime & shale	,
2150	2190 Lime	•
2190	2200 Lime & shale	
2290	2300 Line & shale	
2300	2400 Line	·
	2478 Line	
2478	2490 Line	
2490	2580 Lime & shale	
2580	2695 Shale & Lime	D.S.T. by Johnson Testing Co.
2605	2790 Shale & line	99.00 f
2790	2890 Shale & line	3360' tool open 30 minutes
2890	2955 Shale & line	recovered 12' alightly oil out
2955	3025 Shale & line	mud. B.H.P. 10 min0 pressure.
3025	3045 Shale & line	•
3045	3075 Line	•
3075	3130 Lime	
3130	3175 Line	Ran Schlumberger Electric log
3175	3185 Line & shale	and Microlog, at total depth.
	3230 Line	
3.880	3880 Line	
3860	3317 Line	
3317	3360 Line	
3360	9375 Lime	
3375	3429 Line	RECEIVED
3489	3430 Line	
3431.39 Tota	l depth: (Botary bushing Keas.)	APR 0 8 2005
And I	•	KCC WICHITA
TOPS		

TOPS

Anhydrite 1420 Lansing February 3139

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Rostocil "C" No.2, located NW-NE-NW, Sec. 10, T9, No.2, Rooks County, Kansas.

Strain Drilling Company,

T.C. Strain.

3179

3428

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Gore Oil Company 202 South St. Francis PO Box 2757 Wichita, KS 67201-2757

April 11, 2005

Re: ROSITCAL C #2

API 15-163-01616-00-00

NWNENW 10-9S-19W, 4950 FSL 3630 FEL

ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4

2301 E. 13th

Hays, KS 67601 (785) 625-0550

Sincerely

David P. Williams

Production Supervisor