

KANSAS STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

15-065-00036-00-00

WELL PLUGGING APPLICATION

Well Location SW SW NW Sec. 17 Twp. 6S Rge. (E) (W) 24W

Field Name (if any) W. C. County Graham

Lease (Farm Name) Logue Well No. 1

Was well log filed with application? No If not, explain circumstances and give available data (Use an additional sheet if necessary)

To be filed later

Will the plugging of the well be done in accordance with the Rules and Regulations of the Kansas State Corporation Commission? Yes If not, explain fully exceptions desired (Use additional sheet if necessary)

Date plugging is desired to begin 6/21/46

Name of the person on the lease in charge of well for owner

Address

Name of well owner or acting agent Potash Company of America 10-24-47

Address Carlsbad, New Mexico.

To whom should invoice covering assessment for plugging well be sent?

Has been paid Address

A. H. Smith
~~Operator~~ or Acting Agent

Date October 23, 1947

PLUGGING
FILE SEC 17 T 6 R 24W
BOOK PAGE 60 LINE 6



15-065-00036-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

July 8, 1946

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Lease Logue
Description SW SW NW 17-6-24W
County Graham
File: 60-6

Palmer Oil Corp.
Union National Bank Bldg.
Wichita 2, Kansas

Gentlemen:

This letter is your permit to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

HA

BY: J. P. Roberts
J. P. ROBERTS

NOTICE: Ruel Durkee
McPherson, Kansas

15-069-00036-00-00

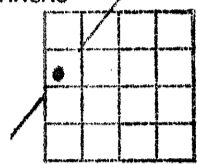
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - POTLSE COMPANY OF AMERICA
Farm - Logue No. 1.

SEC. 17 T. 6 R. 24 W
SWc NW

Total Depth. 4255
Comm. 6-4-46 Comp. 6-21-46
Shot or Treated.
Contractor. Palmer Oil Corp.
Issued. 7-6-46

County. Graham
KANSAS



CASING:
8 5/8" 315' 7" Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

clay & shale	60
shale & shells	146
sand shale & shells	196
shale & shells	261
shale blue	322
shale & shells	1040
shale	1180
sand, shells & shale	1380
shale	1420
lime & shale	1485
sand hrd	1490
sand & shale	1832
lime sdy	1940
shale & shells	2175
anhydrite	2218
shale & shells	2525
lime brkn	2620
lime & shale	2735
lime	2765
lime & shale	2850
lime brkn & shale	3030
lime & shale	3105
lime brkn & shale	3190
lime brkn	3280
shale sticky	3355
shale	3425
shale & shells	3490
lime & shale	3557
shale	3604
lime brkn	3640
lime & shale	3735
lime	3929
conglomerate & shale	3947
lime	3967
shale & lime	3993
conglomerate	4038
shale & lime	4156
cherty conglomerate	4183
conglomerate & shale	4205
lime	4255
Total Depth	

PAID DEPOSIT
RECEIVED
MAY 31 1947

10-24-47

PLUGGING
FILE SEC 17 T 6 R 24 W
BOOK PAGE 60 LINE 6