

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-22596-00-00  
Spot: NWSESE Sec/Twnshp/Rge: 19-6S-25W  
990 feet from S Section Line, 990 feet from E Section Line  
Lease/Unit Name: KLEIN 1 Well Number: C  
County: GRAHAM Total Vertical Depth: 3911 feet

Operator License No.: 6111  
Op Name: N-B COMPANY, INC.  
Address: 4 S. KANSAS PO BOX 506  
RUSSELL, KS 67665

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 368 w/240 sxs cmt  
Production: Size 4.5 feet: 3911 w/150 sxs cmt  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/28/2002 8:00 AM

Plug Co. License No.: 32579 Plug Co. Name: PFEIFER DOZER SERVICE, LLC

Proposal Rcvd. from: DISTRICT #4 STAFF Company: PFEIFER DOZER SERVICE, LLC Phone: (785) 627-5711

Proposed Plugging Method: Ordered 325 sxs 60/40 pozmix - 10% gel - 600# hulls.  
D.V. at 2176' w/325 sxs cement.

Plugging Proposal Received By: HERB DEINES

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 06/28/2002 11:00 AM

KCC Agent: DENNIS HAMEL

**Actual Plugging Report:**

R.I.H. with tubing to 2300'.  
R.U. Cementers and squeezed 200 sxs cement with 400# hulls down tubing to circulate at surface.  
POOH with tubing and squeezed casing with 50 sxs cement.  
Max. P.S.I. 500#. S.I.P. 400#.  
Cement at surface in annulus.

THIS IS A KCC FEE FUND PLUGGING.

RECEIVED

AUG 05 2002  
08-05-02  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed

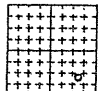
Dennis J. Hamel  
(TECHNICIAN)

JUL 30 2002

STATE KANS COUNTY GRAHAM  
 FIELD ALLODIUM E (LANSING)  
 OPER N-B CO  
 WELL 1 KLEIN  
 API 15-065-22596-0000  
 SPUD 02/04/1991  
 DTD 3911 LTD FTD PENN

WELL CLASS DO  
 STATUS OIL  
 COMP 03/12/1991  
 PBTD

19-6S-25W  
 NW SE SE  
 990FSL 990FEL SEC



LOC 11 1/2 MI NW MORLAND, KS

Petroleum Information Corporation

IP IPP 20 BOPD NO WTR GTY 36  
 PROD ZONE: KANSAS CITY 3824-3828

EL: 2595 KB 2590 GR

CSGS: 8 5/8 @ 368 W/ 240 SACKS  
 4 1/2 @ 3911 W/ 150 SACKS  
 TBGS: 2 3/8 @ 3890  
 DRLG COMP 2/11/91 RIG REL 2/11/91

LOG TOPS:  
 ANHYDRITE 2165 +430  
 TOPEKA 3484 -889  
 HEEBNER 3639 -1044  
 LANSING 3675 -1080  
 BSE KANSAS CITY 3867 -1272  
 TD 3911 -1316

DSTS: DST 1 3684-3758 LANSING-KANSAS CITY  
 REC 30 FT MCO 30 FT SOCM  
 120 FT SOCM 240 FT GOWCM 120 FT MW  
 INIT OP 45M IFP 82 FFP 173 FINAL OP 45M IFP 223 FFP 281  
 ISIP 995 45M FSIP 962 45M  
 DST 2 3801-3838 KANSAS CITY  
 REC 650 FT GAS 280 FT GO 60 FT GMCO INIT OP 30M IFP 49 FFP 83 FINAL OP  
 30M IFP 115 FFP 141 ISIP 1079 45M FSIP 1037 45M

NO. CORES

PERFS: KANSAS CITY PERF W/ 2/FT 3824-3828  
 TRT 500 GALS 15% MCA, ACID 1750 GALS 15%

GEOL: MIKE BAIR  
 CONTR: EMPHASIS OIL

KS 2-062591

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