

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER ¹⁵⁻ 065-22,427 ⁰⁰⁻⁰⁰ (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Burch Exploration Inc. OPERATORS LICENSE NO. 7448
ADDRESS 11225 Edinborough Way, Parker, Colo. PHONE # (303) 841-9417
LEASE (FARM) Worcester WELL NO. 1 WELL LOCATION NW-NW-SE COUNTY GRAHAM
SEC. 31 TWP. 6 S RGE. 23 (E) or (W) TOTAL DEPTH 4035 PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. ?
SURFACE CASING SIZE 8 5/8 SET AT 302 CEMENTED WITH 250 SACKS
CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Drill pipe to 2240', Pump 10 BBL H2O SPACER.

MIX 25 SKS. 60/40 POZ MIX 6% Gel. Run 3 1/2 BBLs. SPACER. Displace w/mud balance. Pull drill pipe to 1375'.

Run 10 BBLs H2O SPACER MIX 100 SKS. 60/40 POZ MIX 6% gel. w/1 SK' OF HI SEAL. 3 1/2 BBLs. of mud for balance.
(If additional space is needed use back of form) over

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 12-29-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Melvin K. Taylor PHONE # (308) 345-3214

ADDRESS 802 E 6th St, COOK, NE, 69001

PLUGGING CONTRACTOR WESTERN KANSAS DRILLING LICENSE NO. 4083

ADDRESS BOX 126, Hout, KS 67601 PHONE # (913) 628-2296

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Melvin K. Taylor
(Operator or Agent)

MAR 11 1988
3-11-88
CONSERVATION DIVISION
Wichita, Kansas

DATE: 1-30-88

Pull Drill pipe To 350'. Mix 40SKS w/NO 202 Mix 670 gal. Push plug To
40'. Fill To SURFACE. Plug Mouse Hole + RAT hole w/ LAST 35 SKS.
To SURFACE. JOB COMPLETE.

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12 month 10 day 87 year

API Number 15- 065-22,427-0000

OPERATOR: License # 7448
Name Burch Exploration Inc.
Address 11225 Edinborough Way
City/State/Zip Parker, Colo. 80134
Contact Person David Burch
Phone 303-841-9417

NW. NW. SE. Sec. 31. Twp. 6 S, Rg. 23
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name Golden Eagle Drilling Inc.
City/State McCook, Ne. 69001

Nearest lease or unit boundary line 330 feet
County Graham

Lease Name Worcestor Well # 1

Ground surface elevation 2521 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 200

Depth to bottom of usable water 250-1400

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 300

Conductor pipe required 0

Projected Total Depth 4100 feet

Formation LKC

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11-20-87 Signature of Operator or Agent Title

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 5-23-88 Approved By 11-23-87

EFFECTIVE DATE: 11-28-87

GP, 30B # w/17524 6%
Water, haul,
Start Dec 21, 10PM

John Tremblay 11-28-87
PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2810 2240 or formation with 20 25 feet of 60-40 POZ
2nd plug @ ft. deep 2040 1275 or formation with 100 w/2.F.S. feet of 60-40
3rd plug @ ft. deep 385 350 or formation with 40 feet of 60-40
4th plug @ ft. deep 40 or formation with 10 feet of 60-40
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet 10 S X S (b) Mousehole to surface minus 5 feet 10 S X S

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 065-22,427
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

only - 2207-40
Elev - 2521
1450
1075
308

Halliburton
12-30-87
3:00 AM

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1988
CONSERVATION DIVISION
Wichita, Kansas