

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15- 081 20898-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 01/10/95

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334
(Owner/Company Name) (Operator's)

Address: P. O. Box 18496 City: Oklahoma City, OK 73154-0496

State: OK Zip Code: 73154-0496 Contact Phone: (405) 848-8000

Lease: MLP Bruno Well #: 1-34 Sec. 34 Twp. 29S S. R. 34 East West

C NW NE Spot Location / QQQQ County: Haskell

4620 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 1810 Cemented with: 700 Sacks

Production Casing Size: 4-1/2 Set at: 5587 Cemented with: 325 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4104'--08' CIBP @4490'
Chester 5372-78'; 5391-96'; Morrow 5233-36'; KC"B" 4606-10'; KC "A" 4540'44'

Elevation: G.L. / K.B. T.D.: 5588' PBTD: 4490 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): MIRU cementers, dig out bradenhead, pump 400# cotton seed hulls, mix & pump 25 sx cmt w/100# hulls, displace w/75 bbl FSW, pump 110 sx cmt, pressure to 1000 psig, wait 30 min., top off if necessary, tie onto 5-1/2"x8-5/8" annulus, attempt to establish pump in, if able to pump into annulus, pump 50 sx cmt. RDMO, weld on cap, clean up location

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

RECEIVED

APR 14 2005

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bud Neff Phone: (620) 277-0803

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P. O. Box 31, Russell, KS 67665 Phone: () -

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04/12/05 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc.
PO Box 18496
6200 N Western Ave.
Oklahoma City, OK 73154-0496

April 14, 2005

Re: MLP BRUNO #1-34
API 15-081-20898-00-00
NWNE 34-29S-34W, 4620 FSL 1980 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

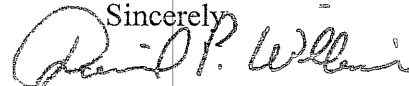
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888