

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5016
name Energy Production, Inc.
address 1100 Bitting Building
107 N. Market
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jim Stewart
Phone (316) 264-6963

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Roger Welty
Phone (913) 674-5835

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/10/84 5/16/84 5/16/84
Spud Date Date Reached TD Completion Date

3,850'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 243.46' @ 251.5 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 251.5 feet depth to Surface w/ 175 SX cmt

API NO. 15 - 065-21,964-00-00
County Graham
C NE NW Sec 21 Twp 6S Rge 22 West

4,620 Ft North from Southeast Corner of Section
3,300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

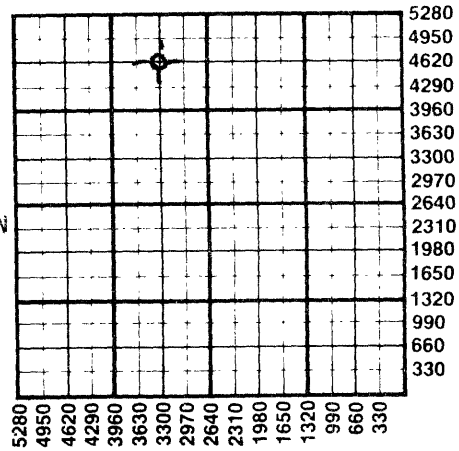
Lease Name Fountain Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2,381 KB 2,386

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

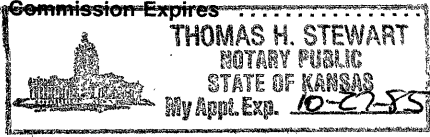
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/13/84

Subscribed and sworn to before me this 15th day of July 1984

Notary Public [Signature]
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21 Twp. 6 Rge. 22 West

SIDE TWO

Operator Name Energy Production, Inc Lease Name Fountain Well# 1 SEC 21 TWP 6 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2024	2053
Topeka	3394	
Heebner	3589	3594
Toronto	3614	3624
Lansing-KC	3631	3818
Clay, Sand & Shale	0	252
Sand & Shale	252	2024
Anhydrite	2024	2058
Shale & Sand	2058	2191
Shale	2191	2598
Lime & Shale	2598	3543
Lime	3543	3650
Lime & Shale	3650	3710
Lime	3710	3850
Rotary T.D.	3850	

DST #1: 3,686 - 3,710; Open 30", closed 45", open 30", closed 45"; IFP 86-273, ISIP 1214, FFP 289-410, FSIP 1179 (SIP's not static); Rec. 5' clean oil, 310' SOCMW (2% oil, 8% mud), 550' SW. HP 1951 & 1836; BHT 116°.

DST #2: 3758-3777; Open 30", closed 30", open 30", closed 30"; IFP 25-25, FFP 25-25, ISIP 29, FSIP 27, HP 1979 & 1896; BHT 107°; Rec. 2' mud.

DST #3: 3758-3787; Open 30", closed 45", open 30", closed 45"; IFP 27-27, FFP 31-31, ISIP 853, FSIP 125, HP 1986 & 1882; BHT 112°; Rec. 2' clean oil, 20' OCM (20% oil, 80% mud).

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20	251.5'	Common	175	2% gel, 3% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at **Liner Run** Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)

Dually Completed.
 Commingled