

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PanCanadian Petroleum Company
Address P.O. Box 929
City/State/Zip Denver, CO 80201

Purchaser: KOCH Oil Company

Operator Contact Person Glen M. Jameson
Phone (303) 825-8371

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Paul Laird
Phone (316) 267-4464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..02-17-86.. ..02-24-86.... ..03-10-86....
Spud Date Date Reached TD Completion Date
..4060'..... ..4016'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2045 feet
If alternate 2 completion, cement circulated
from 2045 feet depth to 0' w/450 SX cmt

API NO. 15-065-22-303-00-00
County Graham
C NE NW Sec. 20 Twp. 6S Rge. 22 West

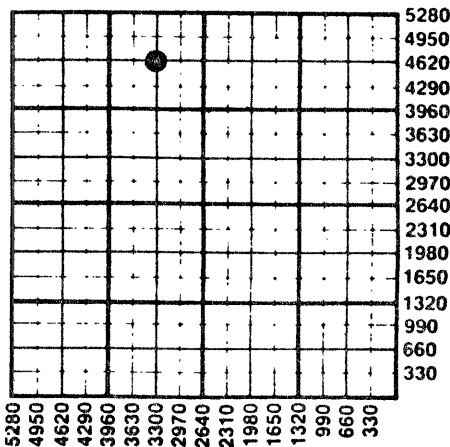
4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name White 21-20 Well #. 2

Field Name Penn

Producing Formation Lansing-Kansas City

Elevation: Ground 2382 KB 2387
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T86-5810

Groundwater 4260 Ft North from Southeast Corner
(Well) 1620 Ft West from Southeast Corner of
Sec 20 Twp 6S Rge 22 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
James D. Keisling
Title Coord. Eng. Operations U.S. Date

Subscribed and sworn to before me this 23rd day of April 1986
Notary Public Barbara Wolf
My Commission Expires February 29, 1988
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
APR 28 1986
CONSERVATION DIVISION
Wichita, Kansas

4-28-86

Sec 20 Twp 6 S Rge 22 E